

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER


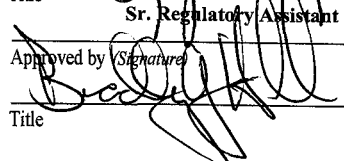
FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

5. Lease Serial No. <b>U-01304</b>	
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA Agreement, Name and No.	
8. Lease Name and Well No. <b>EAST CHAPITA 28-3</b>	
9. API Well No. <b>43-047-38895</b>	
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	10. Field and Pool, or Exploratory <b>NATURAL BUTTES</b>
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone	11. Sec., T. R. M. or Blk. and Survey or Area <b>SEC. 3, T9S, R23E S.L.B.&amp;M</b>
2. Name of Operator <b>EOG RESOURCES, INC.</b>	12. County or Parish <b>UINTAH</b>
3a. Address <b>1060 East Highway 40, Vernal, UT 84078</b>	13. State <b>UT</b>
3b. Phone No. (include area code) <b>435-781-9111</b>	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface <b>643367 SWSW 852 FSL 790 FWL 40.060075 LAT 109.319769 LON</b> At proposed prod. zone <b>SAME 4435572 Y 40.060102 -109.319049</b>	
14. Distance in miles and direction from nearest town or post office* <b>57.3 MILES SOUTH OF VERNAL</b>	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>790 Lease Line 468 Drilling Line</b>	16. No. of acres in lease <b>2451</b>
17. Spacing Unit dedicated to this well <b>40</b>	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>10,560</b>	20. BLM/BIA Bond No. on file <b>NM 2308</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>4976' GL</b>	22. Approximate date work will start*
	23. Estimated duration <b>45 DAYS</b>

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- |  |   |
|--|---|
| 1. Well plat certified by a registered surveyor.   | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.  | 5. Operator certification   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

25. Signature 	Name (Printed/Typed) <b>Kaylene R. Gardner</b>	Date <b>11/28/2006</b>
Title <b>Sr. Regulatory Assistant</b>		
Approved by (Signature) 	Name (Printed/Typed) <b>BRADLEY G. HILL</b>	Date <b>12-20-06</b>
Title <b>ENVIRONMENTAL MANAGER</b>		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

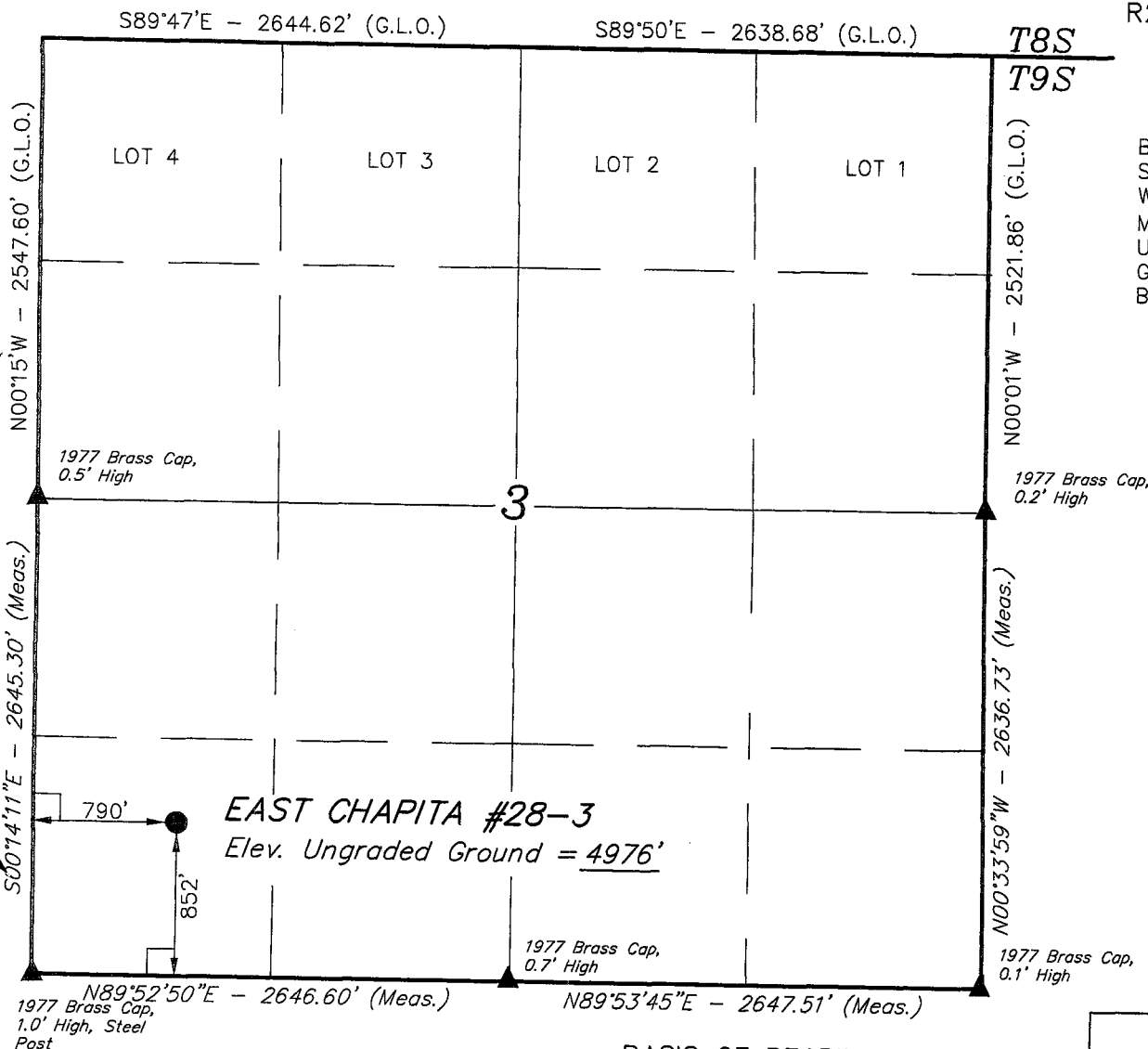
Federal Approval of this  
Action is Necessary

RECEIVED  
NOV 30 2006  
DIV. OF OIL, GAS & MINING

*T9S, R23E, S.L.B.&M.*

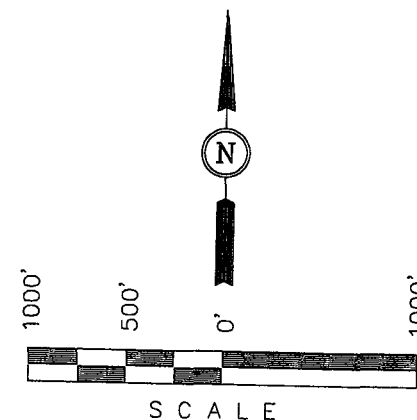
EOG RESOURCES, INC.

Well location, EAST CHAPITA #28-3, located as shown in the SW 1/4 SW 1/4 of Section 3, T9S, R23E, S.L.B.&M. Uintah County, Utah.



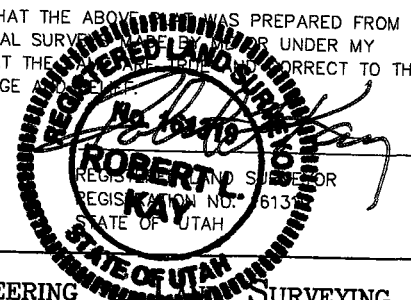
BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE CORRECT TO THE BEST OF MY KNOWLEDGE



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)  
 LATITUDE = 40°03'36.27" (40.060075)  
 LONGITUDE = 109°19'11.17" (109.319769)  
 (NAD 27)  
 LATITUDE = 40°03'36.39" (40.060108)  
 LONGITUDE = 109°19'08.73" (109.319092)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-13-06	DATE DRAWN: 05-05-06
PARTY B.J. G.S. C.H.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

STATE OF UTAH )

) ss

COUNTY OF UINTAH )

VERIFICATION

Kaylene R. Gardner, of lawful age, being first duly sworn upon oath, deposes and says:

She is the Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

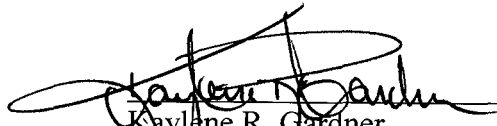
**EAST CHAPITA 28-3**  
**852' FSL – 790' FWL (SWSW)**  
**SECTION 3, T9S, R23E**  
**UINTAH COUNTY, UTAH**

EOG Resources, Inc., Questar Exploration and Production Company, and III Exploration Company, Exhibit A are the only owners in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.


On the 28<sup>th</sup> day of November 2006 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope which contained these instruments was addressed to the Utah Division of Oil, Gas & Mining, Bureau of Land Management, Questar Exploration and Production Company, and III Exploration Company.

Further affiant saith not.

  
Kaylene R. Gardner  
Sr. Regulatory Assistant

Subscribed and sworn before me this 28<sup>th</sup> day of November, 2006.

  
Notary Public  
**CHERYLE A. SNOW**  
3123 West 1790 South  
Vernal, Utah 84078  
My Commission Expires  
August 1, 2009  
State of Utah  
My Commission Expires: 8/1/2009


  
Notary Public

Exhibit "A" to Affidavit  
East Chapita 28-3 Application to Commingle

Questar Exploration and Production Company  
Independence Plaza  
1050 17th Street, Suite 500  
Denver, Colorado 80265  
Attention: Mr. Nate Koeniger

III Exploration Company  
555 South Cole Road  
P.O. Box 7608  
Boise, Idaho 83707  
Attention: Mr. Ken Smith

R 23 E

4

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ECW 28-3



U-01304

U-01304

T  
9  
S

9

UTU-080939

UTU-72634

10



EAST CHAPITA 28-3

Scale: 1"=1000'

0 1/4 1/2 Mile



Denver Division

EXHIBIT "A"

EAST CHAPITA 28-3  
Commingleing Application  
Uintah County, Utah

Scale:  
1"=1000'

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WELL

Author

TLM

Oct 17, 2006 -  
1:03pm

**EIGHT POINT PLAN**

**EAST CHAPITA 28-3**  
**SW/SW, SEC. 03, T9S, R23E, S.L.B.&M..**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Green River FM	1,925'
Wasatch	4,792'
Chapita Wells	5,380'
Buck Canyon	6,077'
North Horn	6,664'
Island	6,967'
KMV Price River	7,037'
KMV Price River Middle	7,832'
KMV Price River Lower	8,681'
Sego	9,016'

Estimated TD: **9,215' or 200'± below Sego top**

**Anticipated BHP: 5,032 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from open hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing.

Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.

**3. PRESSURE CONTROL EQUIPMENT:**

Production Hole – 5000 Psig  
BOP schematic diagrams attached.

**4. CASING PROGRAM:**

	<b>HOLE SIZE</b>	<b>INTERVAL</b>	<b>SIZE</b>	<b>WEIGHT</b>	<b>GRADE</b>	<b>THREAD</b>	<b><u>RATING FACTOR</u></b>		
							<b><u>COLLAPSE</u></b>	<b><u>/BURST</u></b>	<b><u>TENSILE</u></b>
<b>Conductor:</b>	17 1/2"	0' – 45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
<b>Surface</b>	12-1/4"	45' – 2,300'KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
<b>Production:</b>	7-7/8"	2,300'± – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

## **EIGHT POINT PLAN**

### **EAST CHAPITA 28-3**

**SW/SW, SEC. 03, T9S, R23E, S.L.B.&M..**

**UINTAH COUNTY, UTAH**

**Note:** 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone. **All casing will be new or inspected.**

#### **5. Float Equipment:**

##### **Surface Hole Procedure (0' - 2300'±)**

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

##### **Production Hole Procedure (2300'± - TD):**

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2<sup>nd</sup> joint.

#### **6. MUD PROGRAM**

##### **Surface Hole Procedure (Surface - 2300'±):**

Air/air mist or aerated water.

**Production Hole Procedure (2300'± - TD):** Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

**2300'± - TD** A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

**EIGHT POINT PLAN**

**EAST CHAPITA 28-3**

**SW/SW, SEC. 03, T9S, R23E, S.L.B.&M..**

**UINTAH COUNTY, UTAH**

**7. VARIANCE REQUESTS:**

**Reference:** Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

**8. EVALUATION PROGRAM:**

**Logs:** Mud log from base of surface casing to TD.  
**Cased-hole Logs:** Cased-hole logs will be run in lieu of open-hole logs consisting of the following:  
**Cement Bond / Casing Collar Locator and Pulsed Neutron**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (Surface - 2300'±):**

**Lead:** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl<sub>2</sub>, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft<sup>3</sup>/sk. yield, 23 gps water.

**Tail:** Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Top Out:** As necessary with Class "G" cement with 2% CaCl<sub>2</sub>, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Note:** Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

**Production Hole Procedure (2300'± - TD)**

**Lead:** 143 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft<sup>3</sup>/sk., 9.19 gps water.

**Tail:** 852 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9gps water.

**Note:** The above number of sacks is based on gauge-hole calculation.  
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.  
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.



**EIGHT POINT PLAN**

**EAST CHAPITA 28-3**

**SW/SW, SEC. 03, T9S, R23E, S.L.B.&M..**

**UINTAH COUNTY, UTAH**

**Final Cement volumes will be based upon gauge-hole plus 45% excess.**

**10. ABNORMAL CONDITIONS:**

**Surface Hole (Surface - 2300'±):**

Lost circulation

**Production Hole (2300'± - TD):**

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

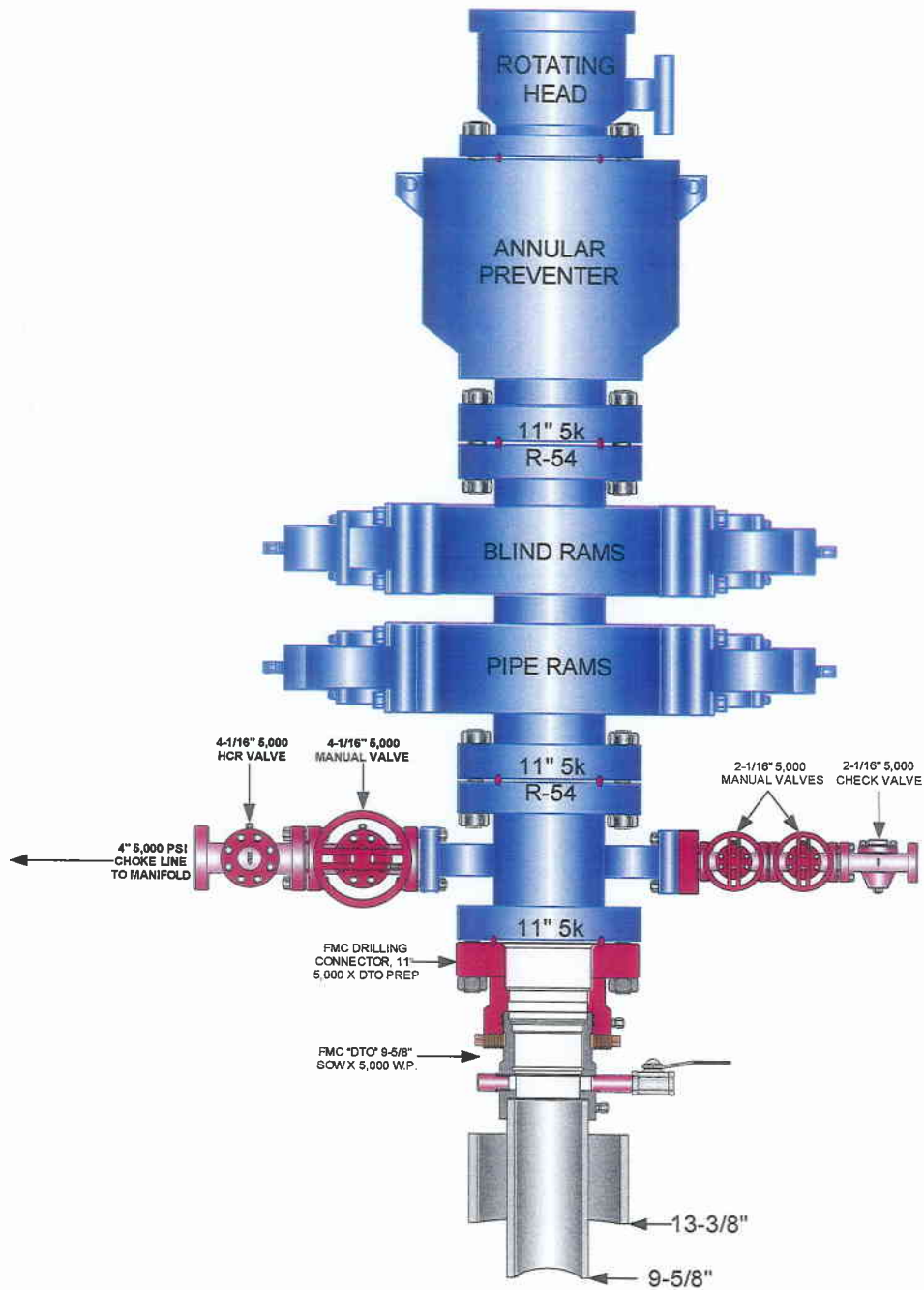
**12. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

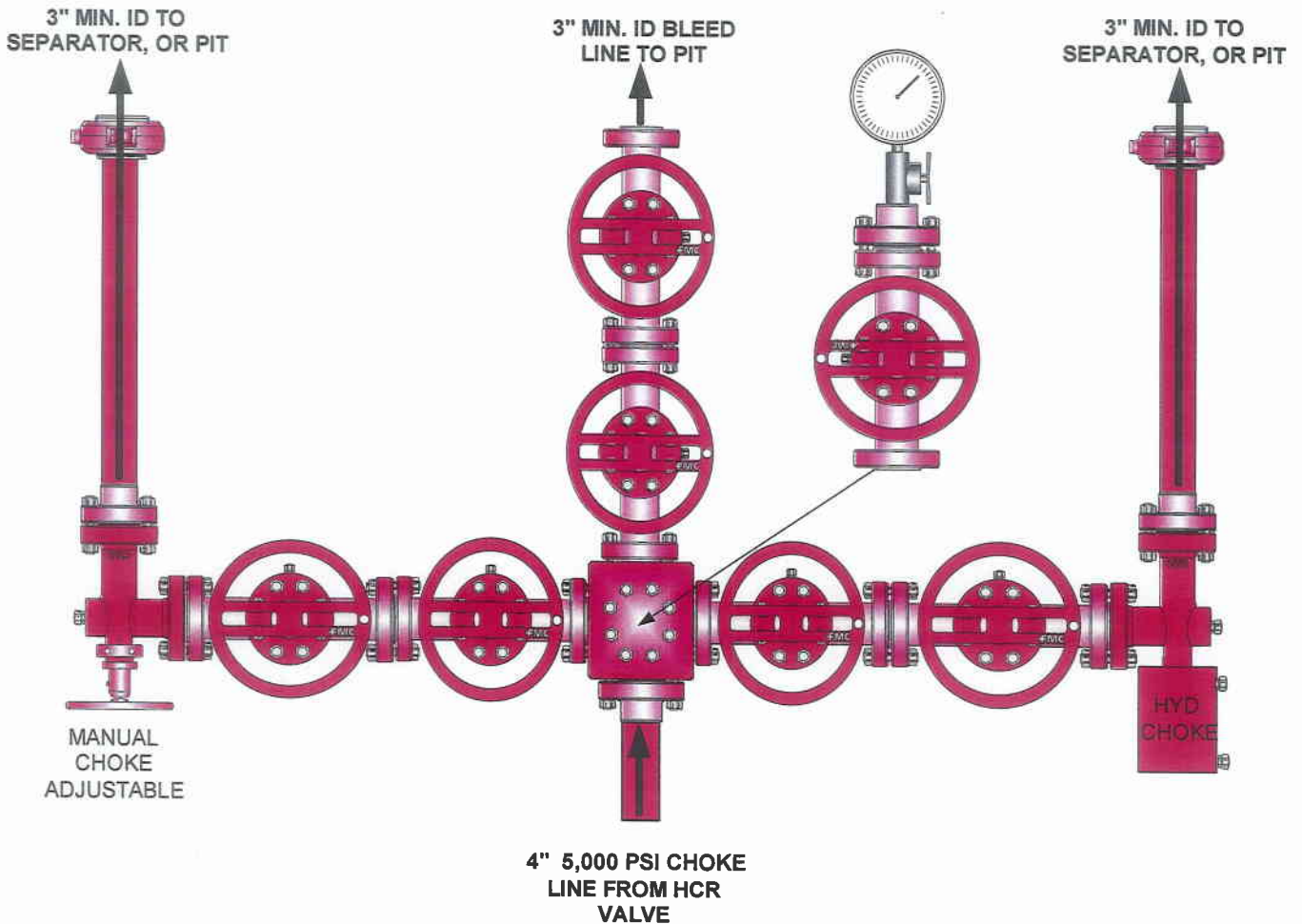
**EOG RESOURCES 11" 5,000 PSI W.P. BOP  
CONFIGURATION**

PAGE 1 OF 2



## EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF



### Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.  
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BQPE specifications and configurations will meet Onshore Order #2 requirements.



***EAST CHAPITA 28-3  
SWSW, Section 3, T9S, R23E  
Uintah County, Utah***

***SURFACE USE PLAN***

**NOTIFICATION REQUIREMENTS**

- Location Construction: Forty-eight (48) hours prior to construction of location and access roads.
- Location Completion: Prior to moving on the drilling rig.
- Spud Notice: At least twenty-four (24) hours prior to spudding the well.
- Casing String and Cementing: Twenty-four (24) hours prior to running casing and cementing all casing strings.
- BOP and related Equipment Tests: Twenty-four (24) hours prior to running casing and tests.
- First Production Notice: Within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 528 feet long with a 30-foot right-of-way, disturbing approximately 0.36 acre. New surface disturbance associated with access road and the well pad is estimated to be approximately 2.20 acres. The pipeline is approximately 226 feet long within Federal Lease UTU 01304 disturbing approximately 0.21 acre.

**1. EXISTING ROADS:**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 57.3 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

**2. PLANNED ACCESS ROAD:**

- A. The access road will be approximately 528' in length.
- B. The access road has a 30 foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

All travel will be confined to existing access road right-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards to the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation or debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off

water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

**3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:**

See attached TOPO map "C" for the location of wells within a one-mile radius.

**4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:**

**A. On Well Pad**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400 BBL or one (1) 300 bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

**B. Off Well Pad**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. The length of the new proposed pipeline is 226' x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease U-01304) proceeding in an easterly direction for an approximate distance of 226' tying into an proposed pipeline for East Chapita 27-3 located in the SWSW of Section 3, T9S, R23E (Lease U-01304). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lok with a 35 mil X-Tru coating.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface
4. Protective measures and devices for livestock and wildlife will be taken and /or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All existing facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

**5. LOCATION AND TYPE OF WATER SUPPLY:**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/ or Target Trucking Inc.'s water source in the SW/SW. Sec 35, T9S, R22E Uintah County, Utah (State Water Right # 49-1501, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIALS:**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL:**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be double lined with felt and a 12 millimeter plastic liner.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

#### **8. ANCILLARY FACILITIES:**

None anticipated.

#### **9. WELL SITE LAYOUT:**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled location topsoil will be stored between corners #6 and the access road and corners #2 and #3. Upon completion of construction, the stockpiled topsoil from the location



will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

**FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

**10. PLANS FOR RECLAMATION OF THE SURFACE:**

**A. Producing Location**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Hi-Crest Crested Wheatgrass	6.0
Needle and Threadgrass	6.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

#### ***B. Dry Hole/Abandoned Location***

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

<b>Seed Mixture</b>	<b>Drilled Rate (lbs./acre PLS*)</b>
Four Wing Saltbush	3.0
Indian Rice Grass	2.0
Needle & Thread Grass	2.0
Crested Wheatgrass	1.0
Globe Mallow	1.0

\*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

#### **11. SURFACE OWNERSHIP:**

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

**12. OTHER INFORMATION:**

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
  - The mitigation measures the operator will likely have to undertake before the site can be used.
  - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.
- D. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for

the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and "Right-of-Way grant", if applicable, will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted 6/19/2006 by Montgomery Archaeological Consultants. A paleontology survey was conducted and submitted 8/9/2006 by Stephen Sandau.

***Additional stipulations***

No construction or drilling activities shall be conducted May 15<sup>th</sup> through June 20<sup>th</sup> due to Antelope Kidding stipulations.

***LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:***

**PERMITTING AGENT**

Kaylene R. Gardner  
EOG Resources, Inc.  
P.O. Box 1815  
Vernal, Ut 84078  
(435) 781-9111

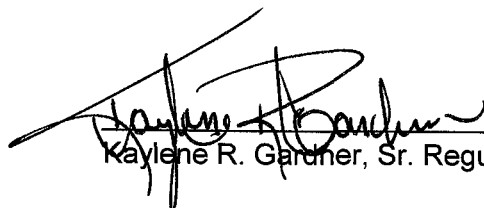
**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
307-276-4865

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 28-3 Well, located in the SW/SW, of Section 3, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

November 28, 2006  
Date

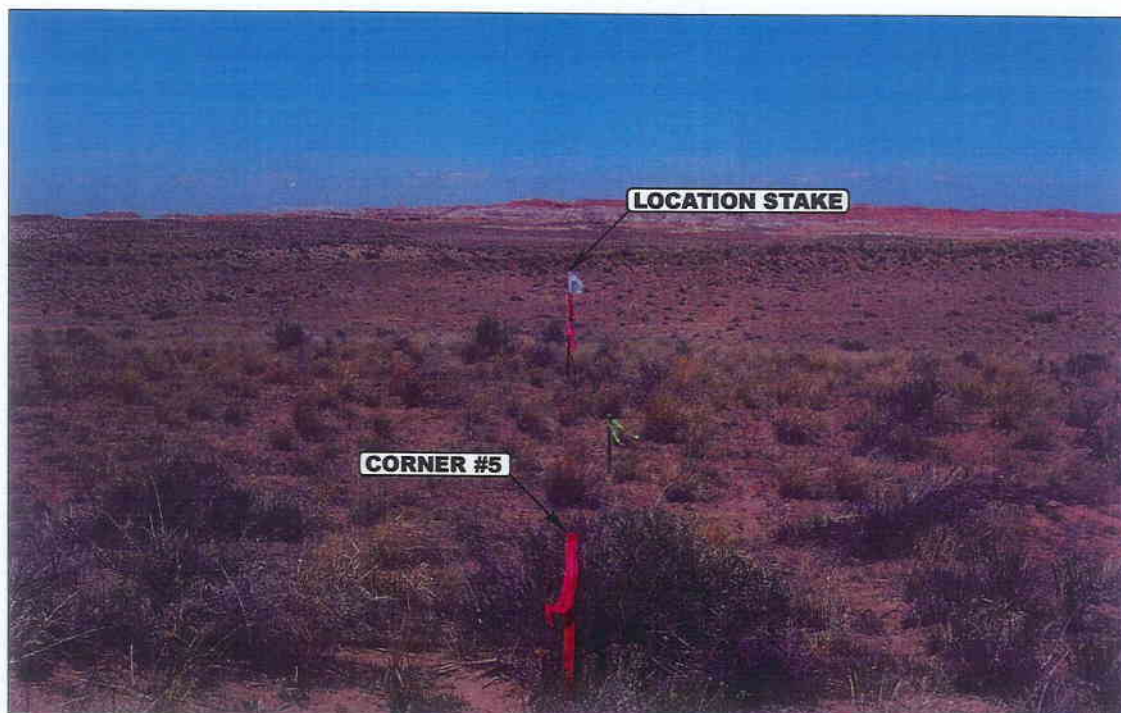
  
Kaylene R. Gardner, Sr. Regulatory Assistant

**Request for Exception to Buried Pipeline Requirement**  
**EAST CHAPITA 28-03**  
**SW/SW, Sec. 3, T9S, R23E**  
**Lease: U-01304**

EOG Resources, Inc. requests a variance to the requirement for a buried gas sales pipeline for the referenced well for the following reasons:

1. In order to bury pipe on the gas sales line route, additional surface disturbance relative to surface pipeline would be approximately 50' X Length acres.
2. Ripping, cutting, or blasting of rock would be required, which in turn would leave long-term spoils on the right-of-way.
3. The disturbed soils on the pipeline corridor would be difficult to rehabilitate and would be susceptible to noxious weed infestation, which in turn would be hazardous to livestock.
4. Supplemental soil to replace removed rock would need to be hauled in from other locations to provide bedding and cover material.
5. The buried pipe would need to be coated and/or wrapped to minimize the potential for corrosion-caused gas leaks and blowouts.
6. Burying of pipe next to access roads increases the potential for damage, explosion, and fire when using graders and/or dozers for snow removal or road rehabilitation.
7. Surface equipment, including risers with blow down valves and pipeline markers will be required, adding to negative visual impact.
8. Disturbance of previously rehabilitated pipeline corridor could be necessary if increasing well density requires crossing of the corridor or location construction on the corridor.
9. Pipeline corridors subject to poor rehabilitation characteristics are susceptible to high rates of soil erosion.
10. Buried shallow pipelines in low areas subject to the occasional presence of standing water are susceptible to movement and surfacing.

**EOG RESOURCES, INC.**  
**EAST CHAPITA #28-3**  
**LOCATED IN UINTAH COUNTY, UTAH**  
**SECTION 3, T9S, R23E, S.L.B.&M.**



**PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE**

**CAMERA ANGLE: NORTHWESTERLY**



**PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS**

**CAMERA ANGLE: NORTHEASTERLY**



**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

**LOCATION PHOTOS**

**05 10 06**  
MONTH DAY YEAR

**PHOTO**

TAKEN BY: B.J.

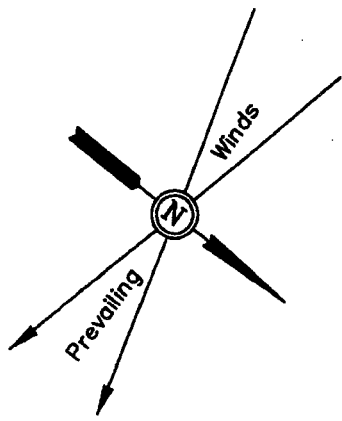
DRAWN BY: B.C.

REVISED: 00-00-00

# EOG RESOURCES, INC.

## LOCATION LAYOUT FOR

EAST CHAPITA #28-3  
SECTION 3, T9S, R23E, S.L.B.&M.  
852' FSL 790' FWL

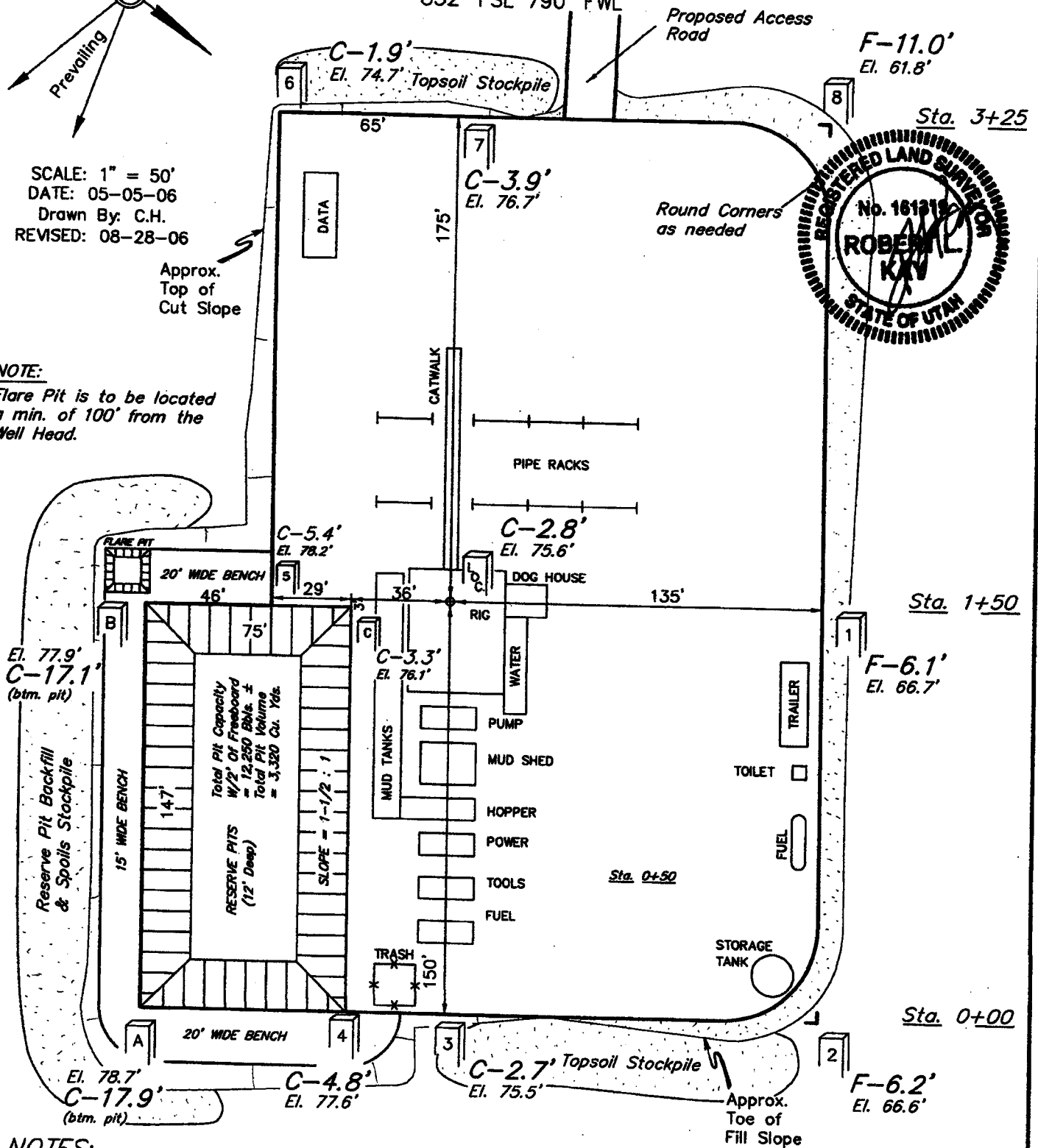


SCALE: 1" = 50'  
DATE: 05-05-06  
Drawn By: C.H.  
REVISED: 08-28-06

Approx.  
Top of  
Cut Slope

### NOTE:

Flare Pit is to be located  
a min. of 100' from the  
Well Head.



### NOTES:

Elev. Ungraded Ground At Loc. Stake = 4975.6'

FINISHED GRADE ELEV. AT LOC. STAKE = 4972.8'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 788-1017

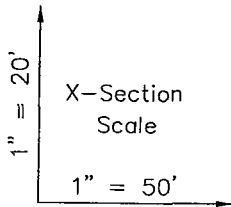


# EOG RESOURCES, INC.

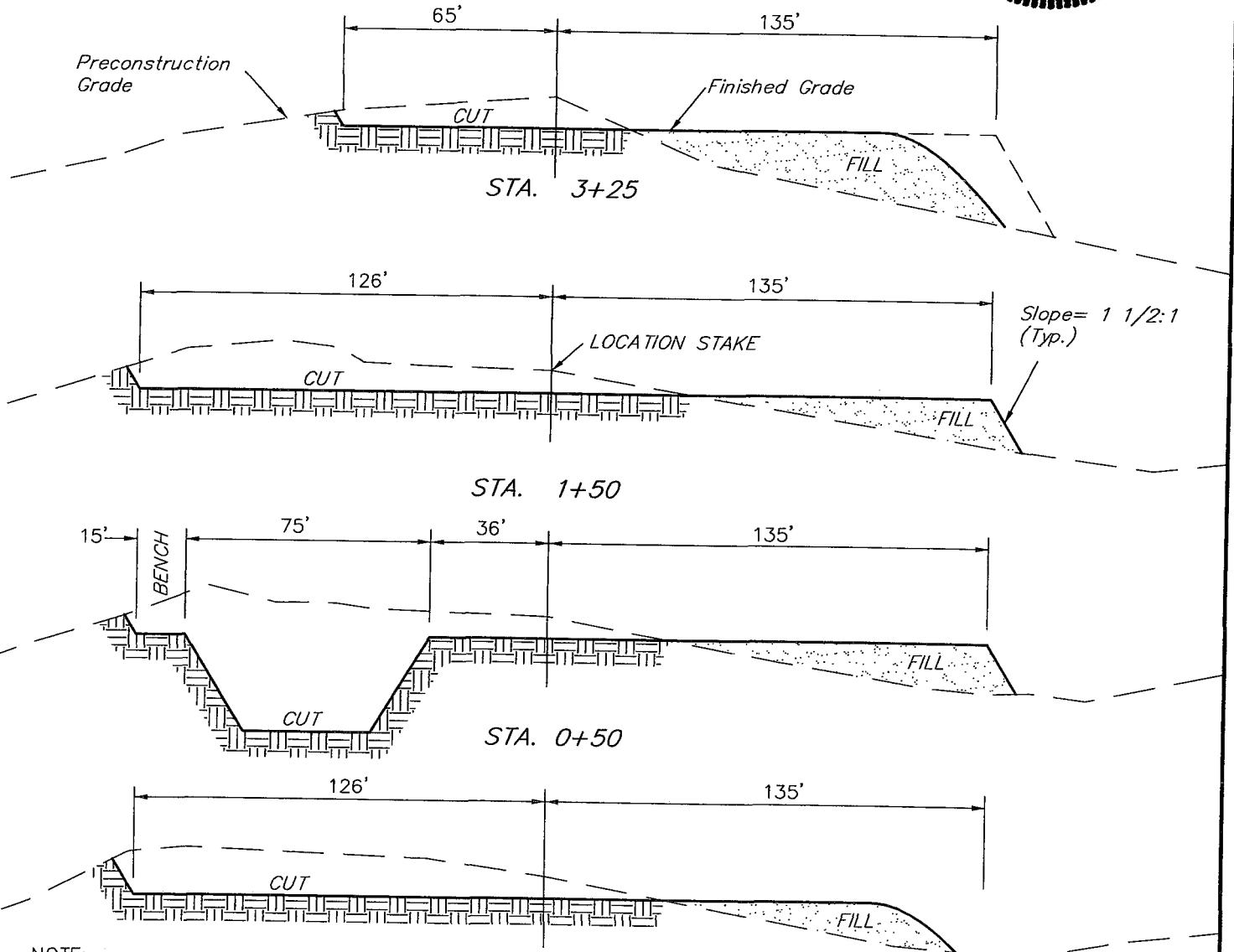
FIGURE #2

## TYPICAL CROSS SECTIONS FOR

EAST CHAPITA #28-3  
SECTION 3, T9S, R23E, S.L.B.&M.  
852' FSL 790' FWL



DATE: 05-05-06  
Drawn By: C.H.



### NOTE:

Topsoil should not be  
Stripped Below Finished  
Grade on Substructure Area.

### \* NOTE:

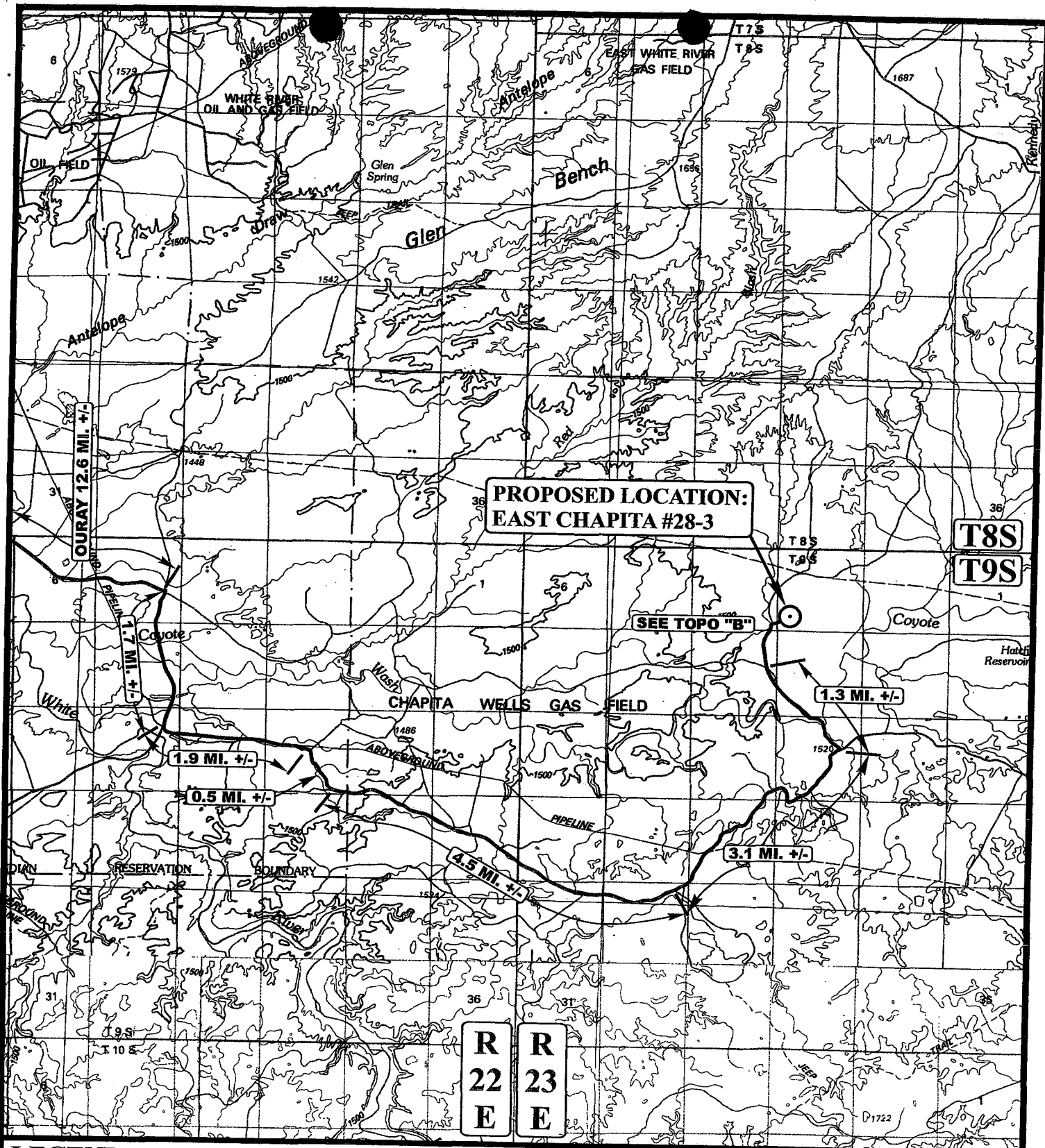
FILL QUANTITY INCLUDES  
5% FOR COMPACTION

### APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,650 Cu. Yds.
Remaining Location	= 8,400 Cu. Yds.
<b>TOTAL CUT</b>	<b>= 10,050 CU.YDS.</b>
<b>FILL</b>	<b>= 6,740 CU.YDS.</b>

EXCESS MATERIAL	= 3,310 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,310 Cu. Yds.
EXCESS UNBALANCE (After Interim Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



# **LEGEND:**

○ PROPOSED LOCATION

N

**EOG RESOURCES, INC.**

**EAST CHAPITA #28-3**  
**SECTION 3, T9S, R23E, S.L.B.&M.**  
**852' FSL 790' FWL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

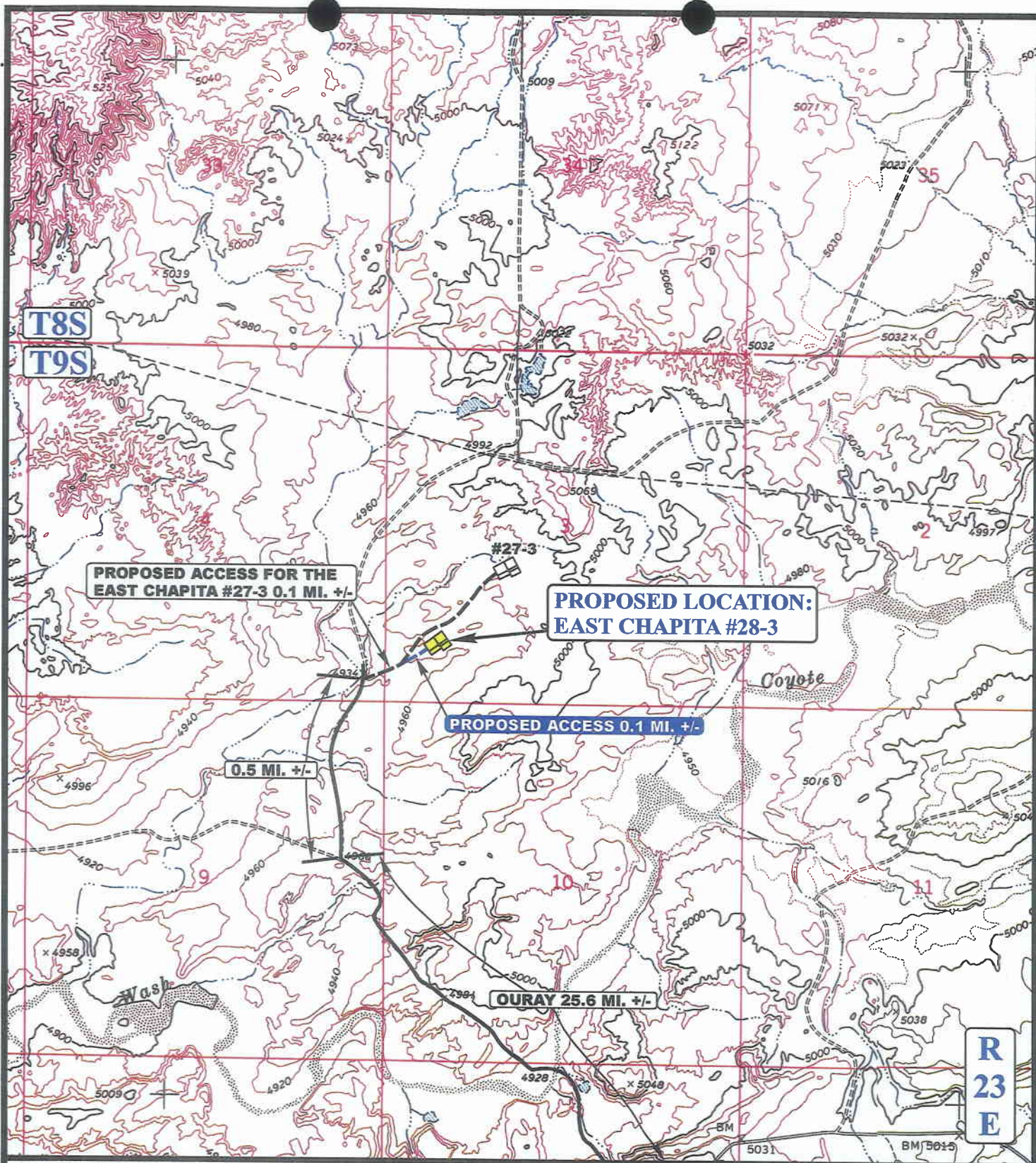
**TOPOGRAPHIC**  
**MAP**

**05** **10** **06**  
 MONTH DAY YEAR

**SCALE: 1:100,000** **DRAWN BY: B.C.** **REVISED: 00-00-00**

**A**  
**TOPO**





# LEGEND:

— EXISTING ROAD  
 - - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

EAST CHAPITA #28-3  
 SECTION 3, T9S, R23E, S.L.B.&M.  
 852' FSL 790' FWL



Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



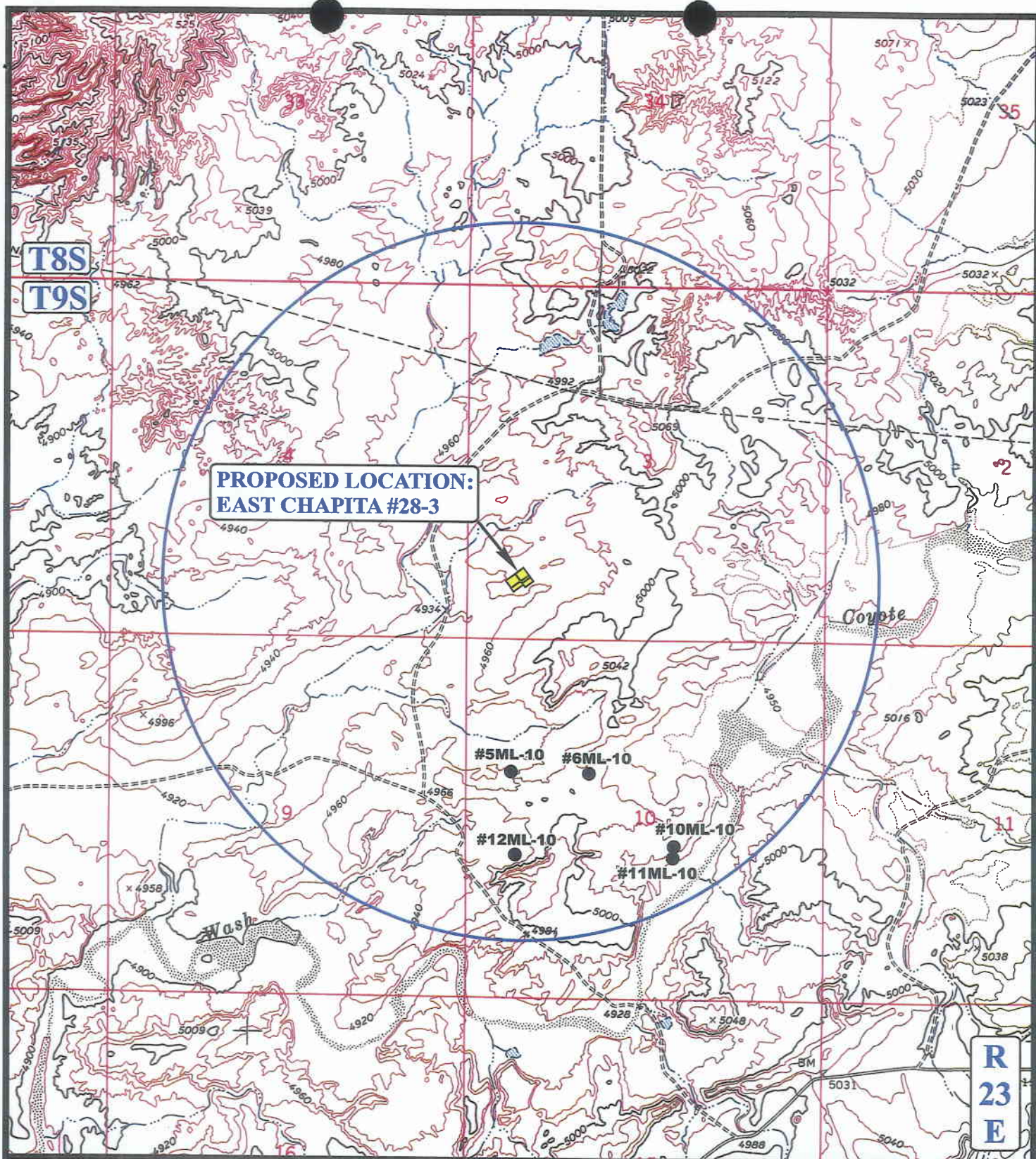
TOPOGRAPHIC  
 MAP

05 10 06  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00

B  
 TOPO





# **LEGEND:**

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



**EOG RESOURCES, INC.**

**EAST CHAPITA #28-3**  
**SECTION 3, T9S, R23E, S.L.B.&M.**  
**852' FSL 790' FWL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC**  
**MAP**

**05 10 06**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: B.C. REVISED: 00-00-00





R  
23  
E

PROPOSED PIPELINE

PROPOSED ACCESS ROAD

DETAIL "A"

PROPOSED PIPELINE  
FOR THE #27-3

TIE-IN POINT

SEE DETAIL "A"

PROPOSED LOCATION:  
EAST CHAPITA #28-3

PROPOSED PIPELINE  
FOR THE #12-5

PROPOSED PIPELINE  
FOR THE #38-3

Coyote

APPROXIMATE TOTAL PIPELINE DISTANCE = 226' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE

EOG RESOURCES, INC.

EAST CHAPITA #28-3  
SECTION 3, T9S, R23E, S.L.B.&M.  
852' FSL 790' FWL



Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



TOPOGRAPHIC MAP  
SCALE: 1" = 1000' DRAWN BY: B.C. REV: 08-29-06 A.A.

D  
TOPO

05 10 06  
MONTH DAY YEAR

**WORKSHEET**  
**APPLICATION FOR PERMIT TO DRILL**

APD RECEIVED: 11/30/2006

API NO. ASSIGNED: 43-047-38895

WELL NAME: E CHAPITA 28-3

OPERATOR: EOG RESOURCES INC ( N9550 )

PHONE NUMBER: 435-781-9111

CONTACT: KAYLENE GARDNER

**PROPOSED LOCATION:**

SWSW 03 090S 230E

SURFACE: 0852 FSL 0790 FWL

BOTTOM: 0852 FSL 0790 FWL

COUNTY: UINTAH

LATITUDE: 40.06010 LONGITUDE: -109.3191

UTM SURF EASTINGS: 643367 NORTHINGS: 4435572

FIELD NAME: NATURAL BUTTES ( 630 )

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	<i>Duo</i>	12/20/06
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-01304

PROPOSED FORMATION: PRRV

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

**RECEIVED AND/OR REVIEWED:**

☒ Plat  
☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM 2308 )  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
(No. 49-1501 )  
☒ RDCC Review (Y/N)  
(Date: )  
☒ Fee Surf Agreement (Y/N)  
☒ Intent to Commingle (Y/N)  
(*Wasatch, Mesaverde*)

**LOCATION AND SITING:**

☐ R649-2-3.  
Unit: \_\_\_\_\_  
☒ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells  
☐ R649-3-3. Exception  
☐ Drilling Unit  
Board Cause No: \_\_\_\_\_  
Eff Date: \_\_\_\_\_  
Siting: \_\_\_\_\_  
☐ R649-3-11. Directional Drill

COMMENTS: \_\_\_\_\_

STIPULATIONS: \_\_\_\_\_

*1- Federal Approval*  
*2- Spacing Strip*  
*3- Commingle*







**State of Utah**

**Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

December 20, 2006

EOG Resources, Inc.  
1060 East Highway 40  
Vernal, UT 84078

Re: East Chapita 28-3 Well, 852' FSL, 790' FWL, SW SW, Sec. 3, T. 9 South,  
R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Administrative approval for commingling the production from the Wasatch formation and the Mesaverde formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38895.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt •  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor (via e-mail)  
Bureau of Land Management, Vernal District Office



**Operator:** EOG Resources, Inc.  
**Well Name & Number** East Chapita 28-3  
**API Number:** 43-047-38895  
**Lease:** U-01304

**Location:** SW SW **Sec.** 3 **T.** 9 South **R.** 23 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

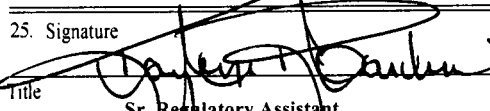
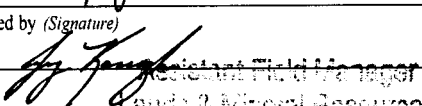
FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>U-01304</b>	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator <b>EOG RESOURCES, INC.</b>		7. If Unit or CA Agreement, Name and No.	
3a. Address <b>1060 East Highway 40, Vernal, UT 84078</b>		8. Lease Name and Well No. <b>EAST CHAPITA 28-3</b>	
3b. Phone No. (include area code) <b>435-781-9111</b>		9. API Well No. <b>43-047-38895</b>	
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface <b>SWSW 852 FSL 790 FWL 40.060075 LAT 109.319769 LON</b> At proposed prod. zone <b>SAME</b>		10. Field and Pool, or Exploratory <b>NATURAL BUTTES</b>	
14. Distance in miles and direction from nearest town or post office* <b>57.3 MILES SOUTH OF VERNAL</b>		11. Sec., T. R. M. or Blk. and Survey or Area <b>SEC. 3, T9S, R23E S.L.B.&amp;M</b>	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>790 Lease Line</b> <b>468 Drilling Line</b>		12. County or Parish <b>UINTAH</b>	
16. No. of acres in lease <b>2451</b>		13. State <b>UT</b>	
17. Spacing Unit dedicated to this well <b>40</b>			
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>10,560</b>		20. BLM/BIA Bond No. on file <b>NM 2308</b>	
19. Proposed Depth <b>9215</b>			
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>4976' GL</b>		22. Approximate date work will start* <b>45 DAYS</b>	
23. Estimated duration <b>45 DAYS</b>			

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed Typed) <b>Kaylene R. Gardner</b>	Date <b>11/28/2006</b>
Title <b>Sr. Regulatory Assistant</b>		
Approved by (Signature) 	Name (Printed Typed) <b>J. J. Kenczka</b>	Date <b>5-2-2007</b>
Title <b>Assistant Field Manager Lands &amp; Mineral Resources</b>		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

**CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

**NOTICE OF APPROVAL**

**UDOGM**

**RECEIVED**

**MAY 14 2007**

**DIV. OF OIL, GAS & MINING**

**06BM1795A**

**6/13/06**



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

**Company:** EOG Resources, Inc.  
**Well No:** East Chapita 28-3  
**API No:** 43-047-38895

**Location:** SWSW, Sec. 3, T9S, R23E  
**Lease No:** UTU-01304  
**Agreement:** N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:	Melissa Hawk	(435) 781-4476	(435) 828-7381
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	

Fax: (435) 781-4410

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

**General Surface COA**

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A report will be prepared by a BLM permitted paleontologist and submitted to the AO at the completion of surface disturbing activities.

**SITE SPECIFIC COAs**

- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. During interim management of the surface, use the following seed mix:

9 lbs of Hycrest Crested Wheatgrass  
3 lbs of Kochia Prostrata.

## ***DOWNHOLE CONDITIONS OF APPROVAL***

### **SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL**

- Production casing cement shall be brought up and into the surface casing. Operator is required to pump additional cement beyond the stated amounts in application. The minimum cement top is 200 ft above the surface casing shoe. COA specification is consistent with operators performance standard stated in APD.
- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to.** The following items are emphasized:

### **DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT\_VN\_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## **OPERATING REQUIREMENT REMINDERS:**

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.



- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01304
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (435) 789-0790		8. WELL NAME and NUMBER: East Chapita 28-3
4. LOCATION OF WELL FOOTAGES AT SURFACE: 852 FSL - 790 FWL 40.060075 LAT 109.319769 LON		9. API NUMBER: 43-047-38895
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSW 3 9S 23E S.L.B. & M		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining

Date: 12-24-07  
By: [Signature]

NAME (PLEASE PRINT) Kaylene R. Gardner	TITLE Lead Regulatory Assistant
SIGNATURE <u>[Signature]</u>	DATE 12/12/2007

(This space for State use only)

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-38895  
**Well Name:** East Chapita 28-3  
**Location:** 852 FSL 790 FWL (SWSW), SECTION 3, T9S, R23E S.L.B.&M  
**Company Permit Issued to:** EOG Resources, Inc.  
**Date Original Permit Issued:** 12/20/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

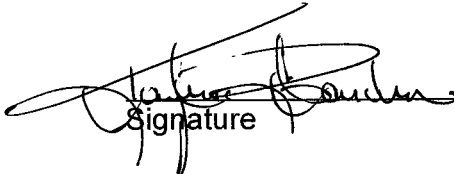
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

  
Signature

8/15/2007

Date

Title: Lead Regulatory Assistant

Representing: EOG Resources, Inc.

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RECEIVED  
DEC 19 2007  
DEC 20 2007  
DIV. OF OIL, GAS & MINING  
DIV. OF OIL, GAS & MINING

## DIVISION OF OIL, GAS AND MINING

### **SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 28-3

Api No: 43-047-38895 Lease Type: FEDERAL

Section 03 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # RATHOLE

### **SPUDDED:**

Date 04/24/08

Time 5:00 PM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by JERRY BARNES

Telephone # (435) 828-1720

Date 04/25/08 Signed CHD

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG Resources, Inc. Operator Account Number: N 9550  
Address: 600 17th St., Suite 1000N  
city Denver  
state CO zip 80202 Phone Number: (303) 824-5526

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38895	East Chapita 28-03		SWSW	3	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16822	4/24/2008			4/30/08	
Comments: <u>Wasatch/Mesaverde well</u> <u>PRRV = MVRD = WSMVD</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38374	Natural Buttes Unit 572-17E		NESE	17	10S	21E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
B	99999	2900	4/25/2008			4/30/08	
Comments: <u>Wasatch/Mesaverde well</u>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38139	East Chapita 26-10		SWSW	10	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	16823	4/29/2008			4/30/08	
Comments: <u>Wasatch/Mesaverde well</u>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

4/30/2008

Date

**RECEIVED**

**APR 30 2008**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

8. Well Name and No.  
EAST CHAPITA 28-03

9. API Well No.  
43-047-38895

10. Field and Pool, or Exploratory  
NATURAL BUTTES/WASATCH/MV

11. County or Parish, and State  
UINTAH COUNTY, UT

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG RESOURCES, INC

Contact: MARY A. MAESTAS  
E-Mail: mary\_maestas@eogresources.com

3a. Address  
600 17TH STREET SUITE 1000 N.  
DENVER, CO 80202

3b. Phone No. (include area code)  
Ph: 303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T9S R23E SWSW 852FSL 790FWL  
40.06007 N Lat, 109.31977 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 4/24/2008.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #59960 verified by the BLM Well Information System  
For EOG RESOURCES, INC, sent to the Vernal**

Name (Printed/Typed) MARY A. MAESTAS

Title REGULATORY ASSISTANT

Signature

*Mary A. Maestas*

Date 04/30/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**RECEIVED**

**MAY 02 2008**

**DIV. OF OIL, GAS & MINING**



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

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FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

APR 08 2008

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

BLM

5. Lease Serial No.  
UTU-01304

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
East Chapita 28-03

2. Name of Operator  
EOG Resources, Inc.

9. API Well No.  
43-047-38895

3a. Address  
1080 East Highway 40  
Vernal, UT 84078

3b. Phone No. (include area code)  
435-781-9111

10. Field and Pool or Exploratory Area  
Natural Buttes

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
852 FSL - 790 FWL, SWSW 40.060075 Lat 109.319769 Lon  
Section 3, T9S, R23E S.L.B. & M

11. Country or Parish, State  
Uintah County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>APD Extension</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests the APD for the referenced well originally approved 5/2/2007 be extended for one year.

RECEIVED

MAY 08 2008

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Kaylene R. Gardner

DIV. OF OIL, GAS & MINING

Title Lead Regulatory Assistant

Signature

Date 04/01/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Petroleum Engineer

Date

APR 15 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# **CONDITIONS OF APPROVAL**

## **EOG Resources, Inc.**

### **Notice of Intent APD Extension**

**Lease:** UTU-01304  
**Well:** East Chapita 28-03  
**Location:** SWSW Sec 3-T9S-R23E

An extension for the referenced APD is granted with the following conditions:

---

1. The extension and APD shall expire on 5/2/09.
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Ryan Angus of this office at (435) 781-4430.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

East Chapita 28-03

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU0344
2. Name of Operator EOG RESOURCES, INC		6. If Indian, Allottee or Tribe Name
Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 600 17TH STREET SUITE 1000 N. DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-824-5526	8. Well Name and No. MULTIPLE MULTIPLE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  9S 23E 3		9. API Well No. 43 047 38895
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced wells to any of the following locations.

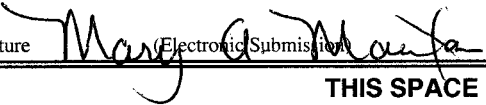
1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Chapita Wells Unit 2-29 SWD
4. Red Wash Evaporation ponds 1, 2, 3 & 4
5. RN Industries

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

**RECEIVED  
MAY 08 2008**

This well covers multiple wells. Please see the attached sheet detailing the wells.

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #60128 verified by the BLM Well Information System For EOG RESOURCES, INC, sent to the Vernal</b>	
Name (Printed/Typed) MARY A. MAESTAS	Title REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 05/06/2008
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>	
Approved By _____	Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

<b><u>Well Name</u></b>	<b><u>SEC</u></b>	<b><u>T</u></b>	<b><u>R</u></b>	<b><u>Qtr/Qtr</u></b>	<b><u>Lease</u></b>	<b><u>API</u></b>
East Chapita 32-35	35	9S	23E	NENW	UTU0344	43-047-38127
East Chapita 52-35	35	9S	23E	SENW	UTU0344	43-047-39206
East Chapita 63-35	35	9S	23E	SENE	UTU0344	43-047-39205
CWU 1248-01	1	9S	22E	NWNW	UTU01201	43-047-38427
North Chapita 341-26	26	8S	22E	SWSW	UTU059	43-047-39413
CWU 668-06X	6	9S	23E	NENW	UTU01304	43-047-50043
East Chapita 18-17	17	9S	23E	NENE	UTU67868	43-047-37855
East Chapita 62-35	35	9S	23E	SWNE	UTU0344	43-047-39207
NBU 571-17E	17	10S	21E	NWSE	UTU02278	43-047-38377
East Chapita 26-10	10	9S	23E	SWSW	UTU67868	43-047-38139
East Chapita 28-03	3	9S	23E	SWSW	UTU01304	43-047-38895
NBU 572-17E	17	10S	21E	NESE	UTU02278	43-047-38374

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU01304
2. Name of Operator EOG RESOURCES, INC.		6. If Indian, Allottee or Tribe Name
Contact: KAYLENE R GARDNER E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 1060 E HWY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	8. Well Name and No. EAST CHAPITA 28-03
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 3 T9S R23E SWSW 852FSL 790FWL 40.06007 N Lat, 109.31977 W Lon		9. API Well No. 43-047-38895
		10. Field and Pool, or Exploratory NATURAL BUTTES
		11. County or Parish, and State UINTAH COUNTY COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

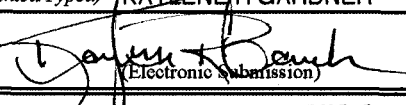
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to production on 6/28/2008.

RECEIVED

JUL 07 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #61205 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Vernal</b>	
Name (Printed/Typed) KAYLENE R GARDNER	Title LEAD REGULATORY ASSISTANT
Signature  (Electronic Submission)	Date 07/02/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
UTU01304

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com			8. Lease Name and Well No. EAST CHAPITA 28-03		
3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202			9. API Well No. 43-047-38895		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSW 852FSL 790FWL 40.06007 N Lat, 109.31977 W Lon At top prod interval reported below SWSW 852FSL 790FWL 40.06007 N Lat, 109.31977 W Lon At total depth SWSW 852FSL 790FWL 40.06007 N Lat, 109.31977 W Lon			10. Field and Pool, or Exploratory NATURAL BUTTES/WASATCH/MV		
14. Date Spudded 04/24/2008			11. Sec., T., R., M., or Block and Survey or Area Sec 3 T9S R23E Mer SLB		
15. Date T.D. Reached 05/20/2008			12. County or Parish UINTAH		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/28/2008			13. State UT		
17. Elevations (DF, KB, RT, GL)* 4976 GL					
18. Total Depth: MD 9215 TVD			19. Plug Back T.D.: MD 9157 TVD		
20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/CCL/WDL/GR			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2467		750			
7.875	4.500 N-80	11.6	0	9200		1815			

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7614							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5329	8989	8846 TO 8989		3	
B)			8502 TO 8743		3	
C)			8247 TO 8454		3	
D)			8082 TO 8197		3	

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8846 TO 8989	51,028 GALS GELLED WATER & 108,700# 20/40 SAND
8502 TO 8743	59,637 GALS GELLED WATER & 137,100# 20/40 SAND
8247 TO 8454	42,249 GALS GELLED WATER & 81,400# 20/40 SAND
8082 TO 8197	45,542 GALS GELLED WATER & 120,800# 20/40 SAND

RECEIVED

AUG 05 2008

DIV. OF OIL, GAS &amp; MINING

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/28/2008	07/20/2008	24	→	20.0	533.0	186.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64"	SI	1800.0	→	20	533	186		PGW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #61962 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5329	8989		GREEN RIVER	1906
				MAHOGANY	2568
				UTELAND BUTTE	4646
				WASATCH	4783
				CHAPITA WELLS	5375
				BUCK CANYON	6037
				PRICE RIVER	7011
				MIDDLE PRICE RIVER	7714

32. Additional remarks (include plugging procedure):

Please see the attached sheet for detailed perforation and additional formation marker information.

## 33. Circle enclosed attachments:

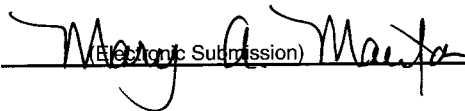
- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #61962 Verified by the BLM Well Information System.  
For EOG RESOURCES, INC., sent to the Vernal**

Name(*please print*) MARY A. MAESTASTitle REGULATORY ASSISTANT

Signature


Date 08/04/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**East Chapita 28-03 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

7933-8033	3/spf
7699-7884	2/spf
7438-7661	3/spf
7231-7383	2/spf
6932-7121	2/spf
6636-6892	3/spf
6102-6498	3/spf
6013-6029	3/spf
5718-5812	3/spf
5564-5583	3/spf
5464-5476	3/spf
5329-5411	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

7933-8033	52,652 GALS GELLED WATER & 141,700# 20/40 SAND
7699-7884	59,959 GALS GELLED WATER & 162,100# 20/40 SAND
7438-7661	32,888 GALS GELLED WATER & 80,400# 20/40 SAND
7231-7383	54,291 GALS GELLED WATER & 148,000# 20/40 SAND
6932-7121	55,395 GALS GELLED WATER & 133,200# 20/40 SAND
6636-6892	42,716 GALS GELLED WATER & 114,900# 20/40 SAND
6102-6498	33,025 GALS GELLED WATER & 77,600# 20/40 SAND
6013-6029	26,922 GALS GELLED WATER & 61,900# 20/40 SAND
5718-5812	35,633 GALS GELLED WATER & 94,400# 20/40 SAND
5564-5583	26,373 GALS GELLED WATER & 61,400# 20/40 SAND
5464-5476	26,420 GALS GELLED WATER & 62,200# 20/40 SAND
5329-5411	34,146 GALS GELLED WATER & 90,500# 20/40 SAND

Perforated the Lower Price River from 8846-47', 8859-60', 8864-65', 8875-76', 8879-80', 8884-85', 8903-04', 8907-08', 8938-39', 8944-45', 8976-77', 8988-89' w/ 3 spf.

Perforated the Lower Price River from 8502-04', 8526-27', 8537-38', 8550-51', 8581-82', 8605-06', 8635-36', 8646-47', 8652-53', 8719-20', 8742-43' w/ 3 spf.

Perforated the Middle Price River from 8247-49', 8258-60', 8267-69', 8316-17', 8320-21', 8349-50', 8355-56', 8387-88', 8453-54' w/ 3 spf.

Perforated the Middle Price River from 8082-84', 8092-93', 8114-15', 8120-21', 8132-33', 8138-39', 8144-45', 8177-78', 8181-82', 8188-89', 8196-97' w/ 3 spf.

Perforated the Middle Price River from 7933-34', 7942-43', 7948-49', 7966-67', 7972-73', 7977-78', 7984-85', 7992-93', 8000-01', 8005-06', 8015-16', 8032-33' w/ 3 spf.

Perforated the Middle Price River from 7699-7700', 7708-09', 7715-16', 7732-33', 7756-57', 7792-93', 7800-01', 7812-13', 7840-41', 7853-54', 7863-64', 7883-84' w/ 2 spf.

Perforated the Upper Price River from 7438-39', 7496-97', 7510-11', 7514-15', 7535-36', 7540-41', 7556-57', 7613-15', 7624-25', 7659-61' w/ 3 spf.

Perforated the Upper Price River from 7231-32', 7236-37', 7252-53', 7265-66', 7300-01', 7308-09', 7322-23', 7330-31', 7342-43', 7361-62', 7366-67', 7382-83' w/ 2 spf.

Perforated the Upper Price River/North Horn from 6932-33', 6946-47', 6963-64', 6968-69', 6999-7000', 7015-16', 7018-19', 7063-64', 7067-68', 7072-73', 7087-88', 7120-21' w/ 2 spf.

Perforated the North Horn from 6636-37', 6668-69', 6725-26', 6780-81', 6836-37', 6866-68', 6872-73', 6880-81', 6884-85', 6890-92' w/ 3 spf.

Perforated the Ba from 6102-03', 6162-63', 6205-06', 6248-49', 6289-90', 6305-06', 6333-34', 6355-56', 6389-90', 6429-30', 6460-61', 6497-98' w/ 3 spf.

Perforated the Ca from 6013-21', 6025-29' w/ 3 spf.

Perforated the Ca from 5718-20', 5727-29', 5736-42', 5810-12' w/ 3 spf.

Perforated the Ca from 5564-68', 5570-74', 5579-83' w/ 3 spf.

Perforated the Ca from 5464-76' w/ 3 spf.

Perforated the Pp/Ca from 5329-31', 5338-39', 5343-44', 5370-71', 5375-77', 5384-85', 5388-89', 5393-94', 5399-5400, 5410-11' w/ 3 spf.

### **32. FORMATION (LOG) MARKERS**

Lower Price River	8508
Sego	9073

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 7

**REPORT OF WATER ENCOUNTERED DURING DRILLING**

Well name and number: ECW 28-03

API number: 4304738895

Well Location: QQ SWSW Section 3 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: ASPEN DRILLING

Address: 560 S. COMMERCIAL DR. UNIT #1

city GRAND JUNCTION state CO zip 81505

Phone: (970) 242-9592

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		NO WATER	DRILLED WITH FLUID

Formation tops:  
(Top to Bottom)

1	2	3
4	5	6
7	8	9
10	11	12

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

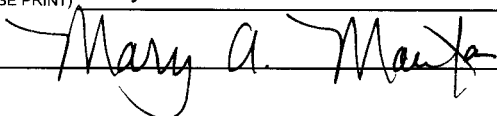
NAME (PLEASE PRINT)

Mary A. Maestas

TITLE

Regulatory Assistant

SIGNATURE



DATE

8/4/2008

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
UTU01304

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**8. Well Name and No.  
EAST CHAPITA 28-039. API Well No.  
43-047-388951. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
EOG RESOURCES, INC.Contact: MICKENZIE THACKER  
E-Mail: MICKENZIE\_THACKER@EOGRESOURCES.COM3a. Address  
1060 E. HWY 40  
VERNAL, UT 840783b. Phone No. (include area code)  
Ph: 435-781-914510. Field and Pool, or Exploratory  
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 3 T9S R23E SWSW 852FSL 790FWL  
40.06007 N Lat, 109.31977 W Lon11. County or Parish, and State  
UINTAH COUNTY, UT

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached please find well chronology report for the referenced well.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #62488 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

Date 08/21/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*****RECEIVED****AUG 25 2008****DIV. OF OIL, GAS & MINING**

# WELL CHRONOLOGY REPORT

Report Generated On: 08-20-2008

<b>Well Name</b>	ECW 028-03	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-38895	<b>Well Class</b>	1SA
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	05-14-2008	<b>Class Date</b>	06-28-2008
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,215/ 9,215	<b>Property #</b>	059175
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	7,613/ 7,613
<b>KB / GL Elev</b>	4,992/ 4,973				
<b>Location</b>	Section 3, T9S, R23E, SWSW, 852 FSL & 790 FWL				

<b>Event No</b>	1.0	<b>Description</b>	DRILL & COMPLETE		
<b>Operator</b>	EOG RESOURCES, INC	<b>WI %</b>	100.0	<b>NRI %</b>	84.75

<b>AFE No</b>	304047	<b>AFE Total</b>	2,015,800	<b>DHC / CWC</b>	880,700/ 1,135,100
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<b>Rig Contr</b>	TRUE	<b>Rig Name</b>	TRUE #34	<b>Start Date</b>	12-08-2006	<b>Release Date</b>	05-21-2008
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<b>12-08-2006</b>	<b>Reported By</b>	SHARON CAUDILL
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<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
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<b>Cum Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Well Total</b>	\$0
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<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0	<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			852' FSL & 790' FWL (SW/SW)
			SECTION 3, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.060108, LONG 109.319092 (NAD 27)
			LAT 40.060075, LONG 109.319769 (NAD 83)
			TRUE #34
			OBJECTIVE: 9215' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-01304
			ELEVATION: 4975.6' NAT GL, 4972.8' PREP GL (DUE TO ROUNDING 4973' IS THE PREP GL), 4992' KB (19')
			EOG WI 100%, NRI 84.75%

<b>04-15-2008</b>	<b>Reported By</b>	TERRY CSERE
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<b>Daily Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Daily Total</b>	\$38,000
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION 04/15/08.

04-16-2008      Reported By      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

04-17-2008      Reported By      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 30% COMPLETE.

04-18-2008      Reported By      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

04-21-2008      Reported By      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

04-22-2008      Reported By      TERRY CSERE



<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

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**04-23-2008**      **Reported By**      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TOMORROW.

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**04-24-2008**      **Reported By**      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	
<b>Activity at Report Time: BUILD LOCATION</b>					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINING PIT TODAY WIND PERMITTING.

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**04-25-2008**      **Reported By**      TERRY CSERE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	60	<b>TVD</b>	60	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	
<b>Activity at Report Time: WO AIR RIG</b>					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE. CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 04/24/08 @ 5:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 04/24/08 @ 4:00 PM.

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**05-07-2008**      **Reported By**      JERRY BARNES

<b>DailyCosts: Drilling</b>	\$212,443	<b>Completion</b>	\$0	<b>Daily Total</b>	\$212,443
<b>Cum Costs: Drilling</b>	\$250,443	<b>Completion</b>	\$0	<b>Well Total</b>	\$250,443
<b>MD</b>	2,467	<b>TVD</b>	2,467	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	
<b>Activity at Report Time: WORT</b>					

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 MIRU ASPEN DRILLING RIG # 14 ON 4/28/2008. DRILLED 12-1/4" HOLE TO 2490' GL. RAN 57 JTS (2448.27') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2467' KB. RAN 200' OF 1" PIPE DOWN BACKSIDE. RDMO AIR RIG.

MIRU HALLIBURTON CEMENTERS. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 189 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 250 SX (182 BBLS) OF PREMIUM LEAD CEMENT W/0.2% VARASET, 2% CALSEAL, & 2% EX-1. MIXED LEAD CEMENT @ 10.5 PPG W/YIELD OF 4.10 CF/SX.

TAILED IN W/200 SX (42 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED TAIL CEMENT TO 15.6 W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/186 BBLS FRESH WATER. BUMPED PLUG W/550# @ 11:40 PM, 5/1/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATION 180 BBLS INTO FRESH WATER FLUSH. CIRCULATED 6 BBLS LEAD CEMENT TO SURFACE. HOLE FELL BACK WHEN PLUG BUMPED.

TOP JOB # 1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 200 SX (41 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & CIRCULATED APPROXIMATELY 2 BBLS CEMENT TO SURFACE. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 3 HRS.

TOP JOB # 2: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

ASPEN DRILLING TOOK SURVEYS WHILE DRILLING @ 517'-1.5?, 993'-1.5?, 1507'-1.0?, 2017'-0.75?, 2477'-1.0?.

CONDUCTOR LEVEL RECORD: PS= 90.0 OPS= 90.0 VDS= 90.0 MS= 90.0.  
9 5/8 CASING LEVEL RECORD: PS= 89.7 OPS= 89.9 VDS= 89.7 MS= 89.7.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 4/30/2008 @ 3:15 PM.

05-14-2008 Reported By DAN LINDSEY

<b>Daily Costs: Drilling</b>	\$24,549	<b>Completion</b>	\$0	<b>Daily Total</b>	\$24,549
<b>Cum Costs: Drilling</b>	\$274,992	<b>Completion</b>	\$0	<b>Well Total</b>	\$274,992
<b>MD</b>	2,467	<b>TVD</b>	2,467	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD :</b>	0.0	<b>Perf :</b>	
<b>Activity at Report Time:</b>	PU BHA	<b>Days</b>	0	<b>MW</b>	0.0
		<b>Visc</b>		<b>PKR Depth :</b>	0.0

Start	End	Hrs	Activity Description
06:00	00:00	18.0	HELD SAFETY MEETING W/RIG CREWS & RIG MOVERS. MOVED RIG FROM EC 45-05 TO LOCATION, MOVE WAS 2.0 MILES RURT. RAISED DERRICK @ 1730 HRS. RELEASED TRUCKS @ 1800 HRS. CONTINUED RURT. OLD LOCATION ECW 45-05 CLEARED AND CLEANED. NEW LOCATION DIMENSIONS: FRONT 173', BACK 154', HOUSE 134', PIT 41'. NOTIFIED JAMIE SPARGER/BLM/VERNAL @ 1030 HRS 5/13/08 OF BOP TEST. TRANSFERRED 6 JTS(255.58) 4.5" 11.6# N80 LTC CASING FROM ECW 45-05 TO ECW 28-3. TRANSFERRED 3 MARKER JTS(64.42") 4.5" 11.6# HCP-110 CASING FROM ECW 45-05 TO ECW 28-3. TRANSFERRED 1938 GALS DIESEL FROM ECW 45-05 TO ECW 28-3. 15 MEN, 170 MAN-HOURS. NO ACCIDENTS.

00:00 04:00 4.0 RIG ACCEPTED FOR DAYWORK @ MIDNIGHT 5/14/08. TESTED BOPE(ALL RAMS, VALVES, & MANIFOLD 250/5000 PSI, ANNULAR 250/2500 PSI, CASING 1500 PSI). NO BLM WITNESS.

04:00 04:30 0.5 INSTALLED WEAR BUSHING.

04:30 05:30 1.0 RU T-REX LD MACHINE. HELD SAFETY MEETING

05:30 06:00 0.5 PU BHA.

DIESEL 1710 GALS.

NO ACCIDENTS. FULL CREWS.

UNMANNED LOGGING UNIT NOT RIGGED UP.

**05-15-2008**      **Reported By**      DAN LINDSEY/B. DUTTON/S. COFFMAN

**Daily Costs: Drilling**      \$66,799      **Completion**      \$0      **Daily Total**      \$66,799

**Cum Costs: Drilling**      \$341,791      **Completion**      \$0      **Well Total**      \$341,791

**MD**      4,479      **TVD**      4,479      **Progress**      1,998      **Days**      1      **MW**      0.0      **Visc**      0.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 4,479

Start	End	Hrs	Activity Description
06:00	08:30	2.5	PU BHA. TAGGED @ 2,411.
08:30	09:00	0.5	RIG DOWN T-REX L/D MACHINE.
09:00	09:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC.
09:30	10:00	0.5	TORQUE KELLY, INSTALL ROTATING HEAD RUBBER AND DRIVER BUSHING.
10:00	11:30	1.5	DRILL CEMENT/FLOAT EQUIP. F/2,411' TO 2,481'.
11:30	12:00	0.5	PERFORMED F.I.T. @ 2,481' TO 10.5 PPG EMW(260 PSI).
12:00	06:00	18.0	DRILLED 2,481' TO 4,479' (1998' @ 111.0 FPH), WOB 5-20K, GPM 439, RPM 30-55/MOTOR 70, SPP 1500, MUD WT. 9.0+, VIS 31, NO FLARE.
			DIESEL 5358 GALS(USED 852).
			NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC-BRINGING PIPE UP V-DOOR.
			FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.
			UNMANNED LOGGING UNIT 1 DAYS ON LOCATION.
			EVENING TOUR HELD B.O.P. DRILL 90 SEC. TO SECURE WELL, MORNING TOUR HELD B.O.P. DRILL 90 SEC. TO SECURE WELL.

06:00 06:00 24.0 SPUDDED 7 7/8" HOLE @ 12:00 HRS, 5/14/08.

**05-16-2008**      **Reported By**      B. DUTTON/S. COFFMAN

**Daily Costs: Drilling**      \$47,581      **Completion**      \$2,076      **Daily Total**      \$49,657

**Cum Costs: Drilling**      \$389,373      **Completion**      \$2,076      **Well Total**      \$391,449

**MD**      5,660      **TVD**      5,660      **Progress**      1,181      **Days**      2      **MW**      9.4      **Visc**      33.0

**Formation :**      **PBTD : 0.0**      **Perf :**      **PKR Depth : 0.0**

**Activity at Report Time:** DRILLING @ 5,660'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILLED 4,479' TO 4,511' (32' @ 64.0 FPH), WOB 15-20K, GPM 439, RPM 30-55/MOTOR 70, SPP 1500, MUD WT. 9.1, VIS 31, NO FLARE.
06:30	07:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
07:00	07:30	0.5	SURVEY DEPTH @ 4,430' .75 DEGREES.

07:30 06:00 22.5 DRILLED 4,511' TO 5,660' (1149' @ 51.0 FPH), WOB 15-20K, GPM 439, RPM 30-55/MOTOR 70, SPP 1500, MUD WT. 9.6, VIS 32, NO FLARE.  
DIESEL 4218 GALS(USED 1140).  
NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC-RUNNING WIRE LINE SURVEY.  
FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.  
UNMANNED LOGGING UNIT 2 DAYS ON LOCATION.

**05-17-2008**      **Reported By**      BRIAN DUTTON/STEVE COFFMAN

<b>Daily Costs: Drilling</b>	\$105,497	<b>Completion</b>	\$0	<b>Daily Total</b>	\$105,497
<b>Cum Costs: Drilling</b>	\$494,870	<b>Completion</b>	\$2,076	<b>Well Total</b>	\$496,946
<b>MD</b>	6,172	<b>TVD</b>	6,172	<b>Progress</b>	512
<b>Days</b>	3	<b>MW</b>	9.5	<b>Visc</b>	35.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time:** DRILLING @ 6,172'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 5,660' TO 5,831' (171' @ 31.0 FPH), WOB 15-20K, GPM 439, RPM 30-55/MOTOR 70, SPP 1500, MUD WT. 9.6, VIS 32, NO FLARE.
11:30	12:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
12:00	20:30	8.5	DRILLED 5,831' TO 6,082' (251' @ 29.5 FPH), WOB 15-20K, GPM 439, RPM 30-55/MOTOR 70, SPP 1500, MUD WT. 9.8+, VIS 33, NO FLARE.
20:30	21:00	0.5	MIX AND PUMP PILL.
21:00	23:30	2.5	TRIP OUT OF THE HOLE WITH BIT #1 @ 6,082'.
23:30	00:00	0.5	LD ROLLER REAMERS AND CHANGE BIT.
00:00	03:00	3.0	TRIP IN HOLE WITH BIT #2, FILL PIPE @ 2,467'.
03:00	03:30	0.5	WASH/REAM F/6,039 TO 6082', 17' OF FILL.
03:30	06:00	2.5	DRILLED 6,082' TO 6,172' (90' @ 36.0 FPH), WOB 10-20K, GPM 439, RPM 30-55/MOTOR 70, SPP 1780, MUD WT. 9.8+, VIS 33, NO FLARE. DIESEL 3078 GALS(USED 1140). NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC-PINCH POINTS WHILE TRIPPING PIPE. FUNCTION COM FIRST CONN ON TOUR AND FIRST CONN IN AND OUT OF HOLE, ALL CREWS. UNMANNED LOGGING UNIT 3 DAYS ON LOCATION.

**05-18-2008**      **Reported By**      BRIAN DUTTON/STEVE COFFMAN

<b>Daily Costs: Drilling</b>	\$53,580	<b>Completion</b>	\$3,068	<b>Daily Total</b>	\$56,648
<b>Cum Costs: Drilling</b>	\$548,450	<b>Completion</b>	\$5,144	<b>Well Total</b>	\$553,594
<b>MD</b>	7,212	<b>TVD</b>	7,212	<b>Progress</b>	1,040
<b>Days</b>	4	<b>MW</b>	9.9	<b>Visc</b>	36.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

**Activity at Report Time:** DRILLING @ 7,212'

Start	End	Hrs	Activity Description
06:00	13:00	7.0	DRILLED 6,172' TO 6,570' (398' @ 56.8 FPH), WOB 15-20K, GPM 439, RPM 30-55/MOTOR 70, SPP 1880, MUD WT. 9.8+, VIS 34, NO FLARE.
13:00	13:30	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
13:30	06:00	16.5	DRILLED 6,570' TO 7,212' (642' @ 38.9 FPH), WOB 15-20K, GPM 439, RPM 30-55/MOTOR 70, SPP 1880, MUD WT. 10.0+, VIS 35, NO FLARE. DIESEL 6270 GALS(USED 1308). NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC-HOUSE KEEPING. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

## UNMANNED LOGGING UNIT 4 DAYS ON LOCATION.

05-19-2008 Reported By BRIAN DUTTON/STEVE COFFMAN

<b>Daily Costs: Drilling</b>	\$35,580	<b>Completion</b>	\$0	<b>Daily Total</b>	\$35,580
<b>Cum Costs: Drilling</b>	\$584,030	<b>Completion</b>	\$5,144	<b>Well Total</b>	\$589,174
<b>MD</b>	8,310	<b>TVD</b>	8,310	<b>Progress</b>	1,098
		<b>Days</b>	5	<b>MW</b>	10.2
		<b>Visc</b>	38.0		
<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>		<b>PKR Depth : 0.0</b>	

**Activity at Report Time:** DRILLING @ 8,310'

Start	End	Hrs	Activity Description
06:00	10:30	4.5	DRILLED 7,212' TO 7,410' (198' @ 44.0 FPH), WOB 15-20K, GPM 439, RPM 30-55/MOTOR 70, SPP 1880, MUD WT. 10.2, VIS 36, NO FLARE.
10:30	11:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
11:00	06:00	19.0	DRILLED 7,410' TO 8,310' (900' @ 47.3 FPH), WOB 15-20K, GPM 439, RPM 30-55/MOTOR 70, SPP 1880, MUD WT. 10.2+, VIS 34, NO FLARE. DIESEL 4902 GALS(USED 1368). NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIC -- WORKING ON MUD PUMPS. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 5 DAYS ON LOCATION. DAY LIGHTS HELD B.O.P. DRILL 96 SEC. TO SECURE WELL.

05-20-2008 Reported By BRIAN DUTTON/STEVE COFFMAN

<b>Daily Costs: Drilling</b>	\$320,246	<b>Completion</b>	\$800	<b>Daily Total</b>	\$321,046
<b>Cum Costs: Drilling</b>	\$904,276	<b>Completion</b>	\$5,944	<b>Well Total</b>	\$910,221
<b>MD</b>	9,032	<b>TVD</b>	9,032	<b>Progress</b>	722
		<b>Days</b>	6	<b>MW</b>	10.4
		<b>Visc</b>	34.0		
<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>		<b>PKR Depth : 0.0</b>	

**Activity at Report Time:** DRILLING @ 9,032'

Start	End	Hrs	Activity Description
06:00	11:30	5.5	DRILLED 8,310' TO 8,535' (225' @ 40.9 FPH), WOB 15-20K, GPM 439, RPM 30-55/MOTOR 70, SPP 1880, MUD WT. 10.4, VIS 34, NO FLARE.
11:30	12:00	0.5	SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
12:00	06:00	18.0	DRILLED 8,535' TO 9,032' (497' @ 27.6 FPH), WOB 15-20K, GPM 439, RPM 30-55/MOTOR 70, SPP 1880, MUD WT. 10.6, VIS 35, NO FLARE. DIESEL 3420 GALS ( USED 1482 ).  NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIS -- HEARING PROTECTION. FUNCTION COM FIRST CONN ON TOUR, ALL CREWS. UNMANNED LOGGING UNIT 6 DAYS ON LOCATION.

05-21-2008 Reported By BRIAN DUTTON/STEVE COFFMAN

<b>Daily Costs: Drilling</b>	(\$246,063)	<b>Completion</b>	\$0	<b>Daily Total</b>	(\$246,063)
<b>Cum Costs: Drilling</b>	\$658,213	<b>Completion</b>	\$5,944	<b>Well Total</b>	\$664,157
<b>MD</b>	9,215	<b>TVD</b>	9,215	<b>Progress</b>	183
		<b>Days</b>	7	<b>MW</b>	10.8
		<b>Visc</b>	35.0		
<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>		<b>PKR Depth : 0.0</b>	

**Activity at Report Time:** RUNNING CASING

Start	End	Hrs	Activity Description
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06:00	12:00	6.0 DRILLED 9,032' TO 9,156' (124' @ 20.6 FPH), WOB 15-22K, GPM 439, RPM 30-55/MOTOR 70, SPP 1880, MUD WT. 10.7, VIS 35, NO FLARE.
12:00	12:30	0.5 SERVICE RIG, COMP, DRAW TOOL, T.B.A., FUNCTION TEST CROWN -O- MATIC AND FUNCTION TEST PIPE RAMS.
12:30	16:00	3.5 DRILLED 9,156' TO 9,215' TD (59' @ 16.8 FPH), WOB 15-22K, GPM 439, RPM 30-55/MOTOR 70, SPP 1880, MUD WT. 10.8, VIS 35, NO FLARE. REACHED TD AT 16:00 HRS, 5/20/08.
16:00	17:00	1.0 CIRCULATED CLEAN HOLE. PUMP PILL.
17:00	19:00	2.0 SET & FUNCTION COM. SHORT TRIPPED 30 STDS TO 6,412', 15' FILL.
19:00	20:30	1.5 CIRCULATE AND CONDITION WELL, RAISE MUD WT. F/10.8 PPG TO 11.0 PPG. RU WEATHERFORD LD MACHINE. HELD SAFETY MEETING.
20:30	23:30	3.0 FUNCTION COM LDDP TAG TIGHT SPOT @ 5,350.
23:30	00:00	0.5 PICK UP KELLY WASH AND REAM UP THREW TIGHT SPOT F/ 5,3350 TO 5,320'.
00:00	03:00	3.0 LDDP.
03:00	03:30	0.5 BREAK KELLY AND RIG DOWN DRIVE BUSHING FOR ROTATING HEAD.
03:30	04:30	1.0 LD B.H.A.
04:30	05:00	0.5 PULL WEAR BUSHING.
05:00	06:00	1.0 RIG UP WEATHERFORD CASERS. HELD SAFETY MEETING. DIESEL 2394 GALS ( USED 1026 ).

NO ACCIDENTS. FULL CREWS. SAFETY MEETING TOPIS - LDDP WITH LD MACHINE.

FUNCTION COM FIRST CONN ON TOUR, ALL CREWS.

UNMANNED LOGGING UNIT 7 DAYS ON LOCATION.

05-22-2008      Reported By      BRIAN DUTTON/STEVE COFFMAN

<b>DailyCosts: Drilling</b>	\$25,160	<b>Completion</b>	\$148,504	<b>Daily Total</b>	\$173,664
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<b>Cum Costs: Drilling</b>	\$683,373	<b>Completion</b>	\$154,449	<b>Well Total</b>	\$837,822
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<b>MD</b>	9,215	<b>TVD</b>	9,215	<b>Progress</b>	0	<b>Days</b>	8	<b>MW</b>	0.0	<b>Visc</b>	0.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	14:00	8.0	HELD SAFETY MEETING. RAN 4.5" 11.6# N-80 LTC CSG(FS, 1 JT, FC, 222 JTS & 2 MARKERS) & TAG JT. RAN 35 CENTRALIZERS(MIDDLE OF SHOE JT, TOP OF #2, EVERY 2ND JT TO 6353). TAGGED @ 9215. LD TAG JT & PU LANDING JT W/FLUTED CSG HANGER. LANDED CSG @ 9200 (FC @ 9157, MARKERS @ 7002-24 & 4366-88). WASH CASING F/5,372' TO 5,552' AND F/9,185' TO 9,200'.
14:00	15:00	1.0	CIRCULATED GAS OUT. RD WEATHERFORD CSG CREW. RU SLB CEMENTER. HELD SAFETY MEETING.
15:00	17:00	2.0	CEMENTED CSG AS FOLLOWS: PUMPED 20 BBLS CHEM WASH, 20 BBLS FW SPACER, 360 SX CLASS G(144.9 BBLS @ 12.0 PPG, 2.26 CFS) & 1455 SX 50/50 POZ G(334.2 BBLS @ 14.1 PPG, 1.29 CFS). DROPPED PLUG. DISP W/142 BTW(FULL RETURNS DURING JOB). FINAL LIFT PRESSURE 2300 PSI, BUMPED PLUG TO 3200 PSI. BLED OFF, FLOATS HELD.
17:00	18:00	1.0	RD SLB CEMENTER. WOC. TRANSFERRED MUD/CLEANED MUD TANKS.
18:00	19:00	1.0	REMOVED LANDING JT. RAN CSG HANGER PACKOFF ON CSG JT AND LOCKED IN POSITION. TESTED HANGER TO 5000 PSI.
19:00	21:00	2.0	FINISHED HAULING MUD & CLEANING MUD TANKS. HAULED 800 BBLS MUD TO STORAGE. NO ACCIDENTS. FULL CREWS.

TRANSFERRED 5 JTS(204.68) 4.5" 11.6# N80 LTC CASING TO CWU 1363-25H.

TRANSFERRED 2 MARKER JTS (42.58") 4.5" 11.6# HCP-110 CASING TO CWU 1363-25H.

TRANSFERRED 2052 GALS DIESEL TO ECW 28-3.

TRUCKS SCHEDULED FOR 0700 HRS 5/21/08. MOVE TO CWU 1363-25H IS APPROXIMATELY 7.0 MILES.

21:00 06:00 9.0 RDRT. 5 MEN, 40 MAN-HOURS. NO ACCIDENTS.

06:00 18.0 RIG RELEASED @ 22:00 HRS, 5/21/08.  
CASING POINT COST \$677,598

05-25-2008		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$44,630		Daily Total		\$44,630	
Cum Costs: Drilling		\$683,373		Completion		\$199,079		Well Total		\$882,452	
MD	9,215	TVD	9,215	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :		PBTD : 9157.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00		18.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 200'. EST CEMENT TOP @ 700'. RD SCHLUMBERGER.								

05-30-2008		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$1,653		Daily Total		\$1,653	
Cum Costs: Drilling		\$683,373		Completion		\$200,732		Well Total		\$884,105	
MD	9,215	TVD	9,215	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								

06-12-2008		Reported By		HOOLEY							
DailyCosts: Drilling		\$0		Completion		\$968		Daily Total		\$968	
Cum Costs: Drilling		\$683,373		Completion		\$201,700		Well Total		\$885,073	
MD	9,215	TVD	9,215	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 9157.0				Perf : 8247-8989		PKR Depth : 0.0			
Activity at Report Time: FRAC MESAVERDE.											
Start	End	Hrs	Activity Description								
11:00	19:00	8.0	SICP 0 PSIG. RU CUTTERS WIRELINE. PERFORATED LPR FROM 8846-47', 8859-60', 8864-65', 8875-76', 8879-80', 8884-85', 8903-04', 8907-08', 8938-39', 8944-45', 8976-77' AND 8988-89' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 7211 GAL WF120 PAD, 43652 GAL WF120 & YF116ST+ WITH 108700# 20/40 SAND @ 1-4 PPG. MTP 6301 PSIG. MTR 50.9 BPM. ATP 4396 PSIG. ATR 38.3 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.								
RUWL. SET 6K CFP AT 8770'. PERFORATED LPR FROM 8502-04', 8526-27', 8537-38', 8550-51', 8581-82', 8605-06', 8635-36', 8646-47', 8652-53', 8719-20' AND 8742-43' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3120 GAL WF120 PAD, 56352 GAL WF120 & YF116ST+ WITH 137100# 20/40 SAND @ 1-4 PPG. MTP 6548 PSIG. MTR 51.6 BPM. ATP 5741 PSIG. ATR 38.6 BPM. ISIP 3200 PSIG. RD SCHLUMBERGER.											

RUWL. SET 6K CFP AT 8470'. PERFORATED MPR FROM 8247-49', 8258-60', 8267-69', 8316-17', 8320-21', 8349-50', 8355-56', 8387-88' AND 8453-54' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 3105 GAL WF120 PAD, 38979 GAL WF120 & YF116ST+ WITH 81400# 20/40 SAND @ 1-5 PPG. MTP 6617 PSIG. MTR 47.1 BPM. ATP 5798 PSIG. ATR 35.1 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER. SDFN.

<b>06-13-2008</b>	<b>Reported By</b>	HOOLEY									
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$11,388	<b>Daily Total</b>	\$11,388						
<b>Cum Costs: Drilling</b>	\$683,373	<b>Completion</b>	\$213,088	<b>Well Total</b>	\$896,461						
<b>MD</b>	9,215	<b>TVD</b>	9,215	<b>Progress</b>	0	<b>Days</b>	11	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE</b>		<b>PBTD : 9157.0</b>		<b>Perf : 6932-8989</b>		<b>PKR Depth : 0.0</b>					
<b>Activity at Report Time: FRAC</b>											

Start	End	Hrs	Activity Description
06:00	18:30	12.5	SICP PSIG. RUWL. SET 6K CFP AT 8210'. PERFORATED MPR FROM 8082-84', 8092-93', 8114-15', 8120-21', 8132-33', 8138-39', 8144-45', 8177-78', 8181-82', 8188-89' AND 8196-97' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 45377 GAL WF120 & YF116ST+ WITH 120800# 20/40 SAND @ 1-5 PPG. MTP 6243 PSIG. MTR 52.0 BPM. ATP 4732 PSIG. ATR 45.1 BPM. ISIP 2280 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 8055'. PERFORATED MPR FROM 7933-34', 7942-43', 7948-49', 7966-67', 7972-73', 7977-78', 7984-85', 7992-93', 8000-01', 8005-06', 8015-16' AND 8032-33' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 52487 GAL WF120 & YF116ST+ WITH 141700# 20/40 SAND @ 1-4 PPG. MTP 6209 PSIG. MTR 52.1 BPM. ATP 4797 PSIG. ATR 47.2 BPM. ISIP 2470 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7900'. PERFORATED MPR FROM 7699-7700', 7708-09', 7715-16', 7732-33', 7756-57', 7792-93', 7800-01', 7812-13', 7840-41', 7853-54', 7863-64' AND 7883-84' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 59794 GAL WF120 & YF116ST+ WITH 162100# 20/40 SAND @ 1-5 PPG. MTP 6883 PSIG. MTR 50.4 BPM. ATP 5703 PSIG. ATR 36.0 BPM. ISIP 2670 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7680'. PERFORATED UPR FROM 7438-39', 7496-97', 7510-11', 7514-15', 7535-36', 7540-41', 7556-57', 7613-15', 7624-25' AND 7659-61' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 32723 GAL WF120 & YF116ST+ WITH 80400# 20/40 SAND @ 1-5 PPG. MTP 6403 PSIG. MTR 50.4 BPM. ATP 5470 PSIG. ATR 40.5 BPM. ISIP 2800 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7400'. PERFORATED UPR FROM 7231-32', 7236-37', 7252-53', 7265-66', 7300-01', 7308-09', 7322-23', 7330-31', 7342-43', 7361-62', 7366-67' AND 7382-83' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 54126 GAL WF120 & YF116ST+ WITH 148000# 20/40 SAND @ 1-5 PPG. MTP 6760 PSIG. MTR 51.0 BPM. ATP 4761 PSIG. ATR 45.3 BPM. ISIP 2500 PSIG. RD SCHLUMBERGER.

RUWL. SET 6K CFP AT 7140'. PERFORATED UPR/NH FROM 6932-33', 6946-47', 6963-64', 6968-69', 6999-7000', 7015-16', 7018-19', 7063-64', 7067-68', 7072-73', 7087-88' AND 7120-21' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 12810 GAL WF120 & YF116ST+ WITH 19800# 20/40 SAND @ 1-2 PPG. LOST 4 PUMPS AT START OF 3# SAND. OVERFLUSHED ONE CSG VOLUME. REPAIRED FPC COMPUTER.

RE-FRAC DOWN CASING WITH 42420 GAL WF120 & YF116ST+ WITH 113400# 20/40 SAND @ 1-5 PG. MTP 4543 PSIG. MTR 50.7 BPM. ATP 4138 PSIG. ATR 46.6 BPM. ISIP 2230 PSIG. RD SCHLUMBERGER. SDFN.

<b>06-14-2008</b>	<b>Reported By</b>	HOOLEY							
<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$4,054	<b>Daily Total</b>	\$4,054				
<b>Cum Costs: Drilling</b>	\$683,373	<b>Completion</b>	\$217,142	<b>Well Total</b>	\$900,515				



MD 9,215 TVD 9,215 Progress 0 Days 12 MW 0.0 Visc 0.0  
 Formation : MESAVERDE / PBTB : 9157.0 Perf : 6013-8989 PKR Depth : 0.0  
 WASATCH

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	17:00	11.0	SICP 1850 PSIG. RUWL. SET 6K CFP AT 6905'. PERFORATED NORTH HORN FROM 6636-37', 6668-69', 6725-26', 6780-81', 6836-37', 6866-68', 6872-73', 6880-81', 6884-85' AND 6890-92' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 42551 GAL WF120 & YF116ST+ WITH 114900# 20/40 SAND @ 1-5 PPG. MTP 5444 PSIG. MTR 50.7 BPM. ATP 4264 PSIG. ATR 45.2 BPM. ISIP 2600 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 6520'. PERFORATED Ba FROM 6102-03', 6162-63', 6205-06', 6248-49', 6289-90', 6305-06', 6333-34', 6355-56', 6389-90', 6429-30', 6460-61' AND 6497-98' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 33025 GAL WF120 & YF116ST+ WITH 77600# 20/40 SAND @ 1-4 PPG. MTP 6500 PSIG. MTR 51.8 BPM. ATP 5339 PSIG. ATR 41.6 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 6050'. PERFORATED Ca FROM 6013-21' AND 6025-29' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 26922 GAL WF120 & YF116ST+ WITH 61900# 20/40 SAND @ 1-4 PPG. MTP 5440 PSIG. MTR 53.0 BPM. ATP 3014 PSIG. ATR 40.4 BPM. ISIP 1640 PSIG. RD SCHLUMBERGER. SDFN.

06-15-2008		Reported By	HOOLEY	
DailyCosts: Drilling	\$0	Completion	\$447,998	Daily Total \$447,998
Cum Costs: Drilling	\$683,373	Completion	\$665,140	Well Total \$1,348,513
MD 9,215 TVD 9,215 Progress 0 Days 13 MW 0.0 Visc 0.0				
Formation : MESAVERDE / PBTB : 9157.0 Perf : 5329-8989 PKR Depth : 0.0				
WASATCH				

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	12:00	6.0	SICP 1560 PSIG. RUWL. SET 6K CFP AT 5830'. PERFORATED Ca FROM 5718-20', 5727-29', 5736-42' AND 5464-76' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 35633 GAL WF120 & YF116ST+ WITH 94400# 20/40 SAND @ 1-4 PPG. MTP 3702 PSIG. MTR 50.7 BPM. ATP 3027 PSIG. ATR 41.6 BPM. ISIP 2070 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 5605'. PERFORATED Ca FROM 5564-68', 5570-74' AND 5579-83' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 26373 GAL WF120 & YF116ST+ WITH 61400# 20/40 SAND @ 1-4 PPG. MTP 4903 PSIG. MTR 52.0 BPM. ATP 3143 PSIG. ATR 39.0 BPM. ISIP 2140 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 5505'. PERFORATED Ca FROM 5464-76' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 26420 GAL WF120 & YF116ST+ WITH 62200# 20/40 SAND @ 1-4 PPG. MTP 4900 PSIG. MTR 51.5 BPM. ATP 3796 PSIG. ATR 44.2 BPM. ISIP 2570 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CFP AT 5430'. PERFORATED Pp/Ca FROM 5329-31', 5338-39', 5343-44', 5370-71', 5375-77', 5384-85', 5388-89', 5393-94', 5399-5400' AND 5410-11' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 34146 GAL WF120 & YF116ST+ WITH 90500# 20/40 SAND @ 1-4 PPG. MTP 5653 PSIG. MTR 50.4 BPM. ATP 3896 PSIG. ATR 45.4 BPM. ISIP 1700 PSIG. RD SCHLUMBERGER.
			RUWL. SET 6K CBP AT 5255'. BLED OFF PRESSURE. RDWL. SDFN.

06-18-2008		Reported By	HAL IVIE	
DailyCosts: Drilling	\$0	Completion	\$38,638	Daily Total \$38,638

<b>Cum Costs: Drilling</b>	\$683,373	<b>Completion</b>	\$703,778	<b>Well Total</b>	\$1,387,151
<b>MD</b>	9,215	<b>TVD</b>	9,215	<b>Progress</b>	0
<b>Days</b>	14	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE / WASATCH</b>	<b>PBTD : 9157.0</b>	<b>Perf : 5329-8989</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	18:00	12.0	MIRU ROYAL RIG #1. ND FRAC TREE. NU BOP. RIH W/BIT & PUMP OFF SUB TO 5255'. RU TO DRILL OUT PLUGS. SDFN.

06-19-2008 Reported By HAL IVIE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$11,841	<b>Daily Total</b>	\$11,841
<b>Cum Costs: Drilling</b>	\$683,373	<b>Completion</b>	\$715,619	<b>Well Total</b>	\$1,398,992
<b>MD</b>	9,215	<b>TVD</b>	9,215	<b>Progress</b>	0
<b>Days</b>	15	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE / WASATCH</b>	<b>PBTD : 9157.0</b>	<b>Perf : 5329-8989</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5255', 5505', 5605', 5830', 6050', 6520', 6905', 7140', 7400', 7680', 7900', 8055', 8210', 8470' & 8770'. RIH. CLEANED OUT TO PBTD @ 9125'. LANDED TBG AT 7614' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 14 HRS. 24/64" CHOKE. FTP 1000 PSIG. CP 1150 PSIG. 92 BFPH. RECOVERED 1288 BLW. 14974 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

1 JT 2-3/8 4.7# N-80 TBG 32.47'

XN NIPPLE 1.10'

232 JTS 2-3/8 4.7# N-80 TBG 7560.27'

BELOW KB 19.00'

LANDED @ 7613.84' KB

06-20-2008 Reported By HAL IVIE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$2,565	<b>Daily Total</b>	\$2,565
<b>Cum Costs: Drilling</b>	\$683,373	<b>Completion</b>	\$718,184	<b>Well Total</b>	\$1,401,557
<b>MD</b>	9,215	<b>TVD</b>	9,215	<b>Progress</b>	0
<b>Days</b>	16	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE / WASATCH</b>	<b>PBTD : 9157.0</b>	<b>Perf : 5329-8989</b>	<b>PKR Depth : 0.0</b>		

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 950 PSIG. CP 1000 PSIG. 82 BFPH. RECOVERED 1985 BLW. 12989 BLWTR.

06-21-2008 Reported By HAL IVIE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$2,565	<b>Daily Total</b>	\$2,565
<b>Cum Costs: Drilling</b>	\$683,373	<b>Completion</b>	\$720,749	<b>Well Total</b>	\$1,404,122
<b>MD</b>	9,215	<b>TVD</b>	9,215	<b>Progress</b>	0
<b>Days</b>	17	<b>MW</b>	0.0	<b>Visc</b>	0.0

Formation : MESAVERDE / PBTB : 9157.0 Perf : 5329-8989 PKR Depth : 0.0  
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 850 PSIG, CP- 900 PSIG. 71 BFPH. RECOVERED 1710 BBLS, 11279 BLWTR.

06-22-2008 Reported By HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565						
Cum Costs: Drilling	\$683,373	Completion	\$723,314	Well Total	\$1,406,687						
MD	9,215	TVD	9,215	Progress	0	Days	18	MW	0.0	Visc	0.0

Formation : MESAVERDE / PBTB : 9157.0 Perf : 5329-8989 PKR Depth : 0.0  
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 800 PSIG, CP- 800 PSIG. 61 BFPH. RECOVERED 1465 BBLS, 9814 BLWTR.

06-23-2008 Reported By HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565						
Cum Costs: Drilling	\$683,373	Completion	\$725,879	Well Total	\$1,409,252						
MD	9,215	TVD	9,215	Progress	0	Days	19	MW	0.0	Visc	0.0

Formation : MESAVERDE / PBTB : 9157.0 Perf : 5329-8989 PKR Depth : 0.0  
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 825 PSIG. CP 800 PSIG. 56 BFPH. RECOVERED 1360 BLW. 8454 BLWTR.

06-24-2008 Reported By HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565						
Cum Costs: Drilling	\$683,373	Completion	\$728,444	Well Total	\$1,411,817						
MD	9,215	TVD	9,215	Progress	0	Days	20	MW	0.0	Visc	0.0

Formation : MESAVERDE / PBTB : 9157.0 Perf : 5329-8989 PKR Depth : 0.0  
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 900 PSIG. 51 BFPH. RECOVERED 1240 BLW. 7214 BLWTR.

06-25-2008 Reported By HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565						
Cum Costs: Drilling	\$683,373	Completion	\$731,009	Well Total	\$1,414,382						
MD	9,215	TVD	9,215	Progress	0	Days	21	MW	0.0	Visc	0.0

Formation : MESAVERDE / PBTB : 9157.0 Perf : 5329-8989 PKR Depth : 0.0  
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 1050 PSIG. 45 BFPH. RECOVERED 1100 BLW. 6114 BLWTR.

06-26-2008      Reported By      HAL IVIE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$2,565	<b>Daily Total</b>	\$2,565
<b>Cum Costs: Drilling</b>	\$683,373	<b>Completion</b>	\$733,574	<b>Well Total</b>	\$1,416,947
<b>MD</b>	9,215	<b>TVD</b>	9,215	<b>Progress</b>	0
<b>Days</b>	22	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE /</b>		<b>PBTD : 9157.0</b>		<b>Perf : 5329-8989</b>	
<b>WASATCH</b>		<b>PKR Depth : 0.0</b>			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 1200 PSIG. 41 BFPH. RECOVERED 995 BLW. 5119 BLWTR.
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06-27-2008      Reported By      HAL IVIE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$2,565	<b>Daily Total</b>	\$2,565
<b>Cum Costs: Drilling</b>	\$683,373	<b>Completion</b>	\$736,139	<b>Well Total</b>	\$1,419,512
<b>MD</b>	9,215	<b>TVD</b>	9,215	<b>Progress</b>	0
<b>Days</b>	23	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE /</b>		<b>PBTD : 9157.0</b>		<b>Perf : 5329-8989</b>	
<b>WASATCH</b>		<b>PKR Depth : 0.0</b>			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 850 PSIG. CP 1600 PSIG. 40 BFPH. RECOVERED 960 BLW. 4159 BLWTR.
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06-28-2008      Reported By      HAL IVIE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$2,565	<b>Daily Total</b>	\$2,565
<b>Cum Costs: Drilling</b>	\$683,373	<b>Completion</b>	\$738,704	<b>Well Total</b>	\$1,422,077
<b>MD</b>	9,215	<b>TVD</b>	9,215	<b>Progress</b>	0
<b>Days</b>	24	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE /</b>		<b>PBTD : 9157.0</b>		<b>Perf : 5329-8989</b>	
<b>WASATCH</b>		<b>PKR Depth : 0.0</b>			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 825 PSIG, CP- 1725 PSIG. 45 BFPH. RECOVERED 1080 BBLS, 3079 BLWTR.
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06-29-2008      Reported By      HAL IVIE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$2,565	<b>Daily Total</b>	\$2,565
<b>Cum Costs: Drilling</b>	\$683,373	<b>Completion</b>	\$741,269	<b>Well Total</b>	\$1,424,642
<b>MD</b>	9,215	<b>TVD</b>	9,215	<b>Progress</b>	0
<b>Days</b>	25	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation : MESAVERDE /</b>		<b>PBTD : 9157.0</b>		<b>Perf : 5329-8989</b>	
<b>WASATCH</b>		<b>PKR Depth : 0.0</b>			

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 850 PSIG, CP- 1725 PSIG. 44 BFPH. RECOVERED 1055 BBLS, 2014 BLWTR.
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06-30-2008      Reported By      HAL IVIE

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$2,565	<b>Daily Total</b>	\$2,565
<b>Cum Costs: Drilling</b>	\$683,373	<b>Completion</b>	\$743,834	<b>Well Total</b>	\$1,427,207
<b>MD</b>	9,215	<b>TVD</b>	9,215	<b>Progress</b>	0
<b>Days</b>	26	<b>MW</b>	0.0	<b>Visc</b>	0.0

Formation : MESAVERDE / PBTB : 9157.0 Perf : 5329-8989 PKR Depth : 0.0  
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 825 PSIG. CP 1725 PSIG. 42 BFPH. RECOVERED 996 BLW. 1018 BLWTR.

07-01-2008 Reported By HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565						
Cum Costs: Drilling	\$683,373	Completion	\$746,399	Well Total	\$1,429,772						
MD	9,215	TVD	9,215	Progress	0	Days	27	MW	0.0	Visc	0.0

Formation : MESAVERDE / PBTB : 9157.0 Perf : 5329-8989 PKR Depth : 0.0  
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 800 PSIG. CP 1675 PSIG. 41 BFPH. RECOVERED 984 BLW. 34 BLWTR.

07-02-2008 Reported By HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565						
Cum Costs: Drilling	\$683,373	Completion	\$748,964	Well Total	\$1,432,337						
MD	9,215	TVD	9,215	Progress	0	Days	28	MW	0.0	Visc	0.0

Formation : MESAVERDE / PBTB : 9157.0 Perf : 5329-8989 PKR Depth : 0.0  
WASATCH

Activity at Report Time: FLOW TEST-INITIAL PRODUCTION-FIRST CONDENSATE SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 750 PSIG. CP 1650 PSIG. 38 BFPH. RECOVERED 904 BLW. 870 BBLS OVER LOAD.

INITIAL PRODUCTION: FIRST CONDENSATE SALES 06/28/08.

07-03-2008 Reported By HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565						
Cum Costs: Drilling	\$683,373	Completion	\$751,529	Well Total	\$1,434,902						
MD	9,215	TVD	9,215	Progress	0	Days	29	MW	0.0	Visc	0.0

Formation : MESAVERDE / PBTB : 9157.0 Perf : 5329-8989 PKR Depth : 0.0  
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 750 PSIG. CP 1600 PSIG. 35 BFPH. RECOVERED 854 BLW. 1724 BW OVER LOAD.

07-04-2008 Reported By HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565						
Cum Costs: Drilling	\$683,373	Completion	\$754,094	Well Total	\$1,437,467						
MD	9,215	TVD	9,215	Progress	0	Days	30	MW	0.0	Visc	0.0

Formation : MESAVERDE / PBTB : 9157.0 Perf : 5329-8989 PKR Depth : 0.0  
WASATCH

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 750 PSIG, CP- 1600 PSIG. 35 BFPH. RECOVERED 840 BBLS, MINUS- 2564 BLWTR.

07-05-2008      Reported By      HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$683,373	Completion	\$756,659	Well Total	\$1,440,032
MD	9,215	TVD	9,215	Progress	0
Days	31	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBSD : 9157.0		Perf : 5329-8989	
PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 700 PSIG, CP- 1550 PSIG. 34 BFPH. RECOVERED 808 BBLS, MINUS- 3372 BLWTR.

07-06-2008      Reported By      HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$683,373	Completion	\$759,224	Well Total	\$1,442,597
MD	9,215	TVD	9,215	Progress	0
Days	32	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBSD : 9157.0		Perf : 5329-8989	
PKR Depth : 0.0					

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 700 PSIG, CP- 1525 PSIG. 32 BFPH. RECOVERED 767 BBLS, MINUS- 4139 BLWTR.

07-07-2008      Reported By      HAL IVIE

DailyCosts: Drilling	\$0	Completion	\$2,565	Daily Total	\$2,565
Cum Costs: Drilling	\$683,373	Completion	\$761,789	Well Total	\$1,445,162
MD	9,215	TVD	9,215	Progress	0
Days	33	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBSD : 9157.0		Perf : 5329-8989	
PKR Depth : 0.0					

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 700 PSIG. CP 1500 PSIG. 32 BFPH. RECOVERED 763 BLW. 4902 BBLS OVER LOAD. SI. WO FACILITIES.

FINAL COMPLETION DATE: 7/6/08

07-15-2008      Reported By      DUANE COOK

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$683,373	Completion	\$761,789	Well Total	\$1,445,162
MD	9,215	TVD	9,215	Progress	0
Days	34	MW	0.0	Visc	0.0
Formation : MESAVERDE / WASATCH		PBSD : 9157.0		Perf : 5329-8989	
PKR Depth : 0.0					

Activity at Report Time: FIRST GAS SALES

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 FIRST GAS SALES- OPENING PRESSURE: TP 1100 PSIG & CP 2000 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 09:00 HRS, 7/14/08. FLOWED 450 MCFD RATE ON 14/64" CHOKE. STATIC 360. QGM METER #7792. FIRST CONDENSATE SALES 6/28/08.

**07-16-2008**      **Reported By**      ROGER DART

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$683,373	<b>Completion</b>	\$761,789	<b>Well Total</b>	\$1,445,162

**MD**      9,215      **TVD**      9,215      **Progress**      0      **Days**      35      **MW**      0.0      **Visc**      0.0

**Formation :** MESAVERDE /      **PBTD :** 9157.0      **Perf :** 5329-8989      **PKR Depth :** 0.0  
WASATCH

**Activity at Report Time:** ON SALES

**Start      End      Hrs      Activity Description**

06:00      06:00      24.0 FLOWED 163 MCF, 25 BC & 45 BW IN 12 HRS ON 14/64" CHOKE, TP 400 PSIG, CP 2050 PSIG. WELL LOGGED OFF B. W.

**07-17-2008**      **Reported By**      ROGER DART

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$683,373	<b>Completion</b>	\$761,789	<b>Well Total</b>	\$1,445,162

**MD**      9,215      **TVD**      9,215      **Progress**      0      **Days**      36      **MW**      0.0      **Visc**      0.0

**Formation :** MESAVERDE /      **PBTD :** 9157.0      **Perf :** 5329-8989      **PKR Depth :** 0.0  
WASATCH

**Activity at Report Time:** ON SALES

**Start      End      Hrs      Activity Description**

06:00      06:00      24.0 FLOWED 554 MCF, 40 BC & 240 BW IN 24 HRS ON 14/64" CHOKE, TP 1350 PSIG, CP 2000 PSIG.

**07-18-2008**      **Reported By**      ALAN WATKINS

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$683,373	<b>Completion</b>	\$761,789	<b>Well Total</b>	\$1,445,162

**MD**      9,215      **TVD**      9,215      **Progress**      0      **Days**      37      **MW**      0.0      **Visc**      0.0

**Formation :** MESAVERDE /      **PBTD :** 9157.0      **Perf :** 5329-8989      **PKR Depth :** 0.0  
WASATCH

**Activity at Report Time:** ON SALES

**Start      End      Hrs      Activity Description**

06:00      06:00      24.0 FLOWED 590 MCF, 35 BC & 260 BW IN 24 HRS ON 14/64" CHOKE, TP 1300 PSIG, CP 2000 PSIG.

**07-21-2008**      **Reported By**      ROBERT WILKINS

<b>DailyCosts: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$683,373	<b>Completion</b>	\$761,789	<b>Well Total</b>	\$1,445,162

**MD**      9,215      **TVD**      9,215      **Progress**      0      **Days**      38      **MW**      0.0      **Visc**      0.0

**Formation :** MESAVERDE /      **PBTD :** 9157.0      **Perf :** 5329-8989      **PKR Depth :** 0.0  
WASATCH

**Activity at Report Time:** ON SALES

**Start      End      Hrs      Activity Description**

06:00      06:00      24.0 07/19/08 FLOWED 579 MCF, 32 BC & 240 BW IN 24 HRS ON 14/64" CHOKE, TP 1300 PSIG, CP 2000 PSIG.

07/20/08 FLOWED 533 MCF, 20 BC & 186 BW IN 24 HRS ON 14/64" CHOKE, TP 1200 PSIG, CP 1800 PSIG.

07/21/08 FLOWED 482 MCF, 38 BC & 190 BW IN 24 HRS ON 14/64" CHOKE, TP 1175 PSIG, CP 1900 PSIG.

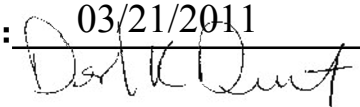
07-22-2008      Reported By      MICHAEL WHITE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$683,373	<b>Completion</b>	\$761,789	<b>Well Total</b>	\$1,445,162
<b>MD</b>	9,215	<b>TVD</b>	9,215	<b>Progress</b>	0
				<b>Days</b>	39
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation : MESAVERDE /</b>	<b>PBTD : 9157.0</b>	<b>Perf : 5329-8989</b>	<b>PKR Depth : 0.0</b>		
<b>WASATCH</b>					

**Activity at Report Time:** ON SALES-FINAL REPORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 342 MCF, 65 BC & 270 BW IN 24 HRS ON 14/64" CHOKE, TP 850 PSIG, CP 1700 PSIG. FINAL REPORT.



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> U-01304
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> EOG Resources, Inc.		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 600 17th Street, Suite 1000 N , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> E CHAPITA 28-3
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0852 FSL 0790 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSW Section: 03 Township: 09.0S Range: 23.0E Meridian: S		<b>9. API NUMBER:</b> 43047388950000
<b>PHONE NUMBER:</b> 435 781-9111 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 4/5/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION         </div> </div>	
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> EOG Resources, Inc. requests authorization to install an H2S treater tower on the above referenced well pad. The proposed tower will be installed on existing disturbance; no new disturbance will be required. Attached is a diagram showing general placement of the facilities.		
<b>Accepted by the Utah Division of Oil, Gas and Mining</b>  <b>Date:</b> 03/21/2011 <b>By:</b> 		
<b>NAME (PLEASE PRINT)</b> Mary Maestas		<b>PHONE NUMBER</b> 303 824-5526
<b>SIGNATURE</b> N/A		<b>TITLE</b> Regulatory Assistant
<b>DATE</b> 3/16/2011		

